

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

1. Indicate Type of Lease
State ☐ File ☒

2. Lease Oil & Gas Lease No.

7. URR Agreement Name

8. Farm or Lease Name

Cibola

9. Well No.

17-A

10. Field and Pool, or Wildcat

N/A

a. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER

Stratigraphic
test hole

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

P & A

c. Name of Operator

Cibola Energy Corporation ✓

d. Address of Operator

P.O. Box 1668, Albuquerque, New Mexico 87103

e. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 860 FEET FROMTHE East LINE OF SEC. 19 TWP. 9S RGE. 28E NMPM

15. Date S. Started

2-28-82

16. Date T.D. Reached

3-1-82

17. Date Compl. (Ready to Prod.)

P & A

18. Elevations (DF, H&B, RT, GR, etc.)

3891

19. Elev. Casht. Head

20. Total Depth

530'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
N/A	N/A	N/A	4 1/2"	N/A	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

P & A

Date of Test

Hours Tested

Choke Size

Prod'n. For
Test Period
→

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Testing Points

Casing Pressure

Calculated 24-
Hour Rate
→

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API (°C)

34. Disposition of Gas (Sold, Used for fuel, vented, etc.)

Test Witnessed By

35. List of Amendments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Drilling Secretary

DATE September 1, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all observed and calculated logs run on the well and a summary of all geophysical tests conducted, including the drilling stem test. All depths reported shall be in accordance with the true vertical depth of the well, true vertical depth shall also be reported. For multiple completions, Item 20 through 31 shall be reported for each zone. The form is to be filed in duplicate with the Division and the District Office, where appropriate, are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 512	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T.
T. Blaine	T. Gr. Wash	T. Morrison	T.
T. Tubbs	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	512		Salt, shale				
512	530		VF red sand and shale				