

STATE OF NEW MEXICO
GEOLOGY AND MINERALS DEPARTMENTRECEIVED BY
OIL CONSERVATION DIVISIONP. O. BOX 1668
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		Stratigraphic Test Hole	
TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
Name of Operator		Cibola Energy Corporation		P & A							

7. Unit Agreement Name
8. Farm or Lease Name
Cibola Strat
9. Well No.
2-F
10. Field and Pool, or Wildcat
N/A

Address of Operator	
P. O. Box 1668, Albuquerque, New Mexico 87103	
Location of Well	

11. LETTER	F	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM	
West		27		TWP. 11S		RGE. 28E		NMPM	

12. County
Chaves

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
11-10-81	11-10-81	P & A 11-10-81	3677	
18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools
401'				0-401'
23. Producing Interval(s), of this completion - Top, Bottom, Name				24. Was Directional Survey Made

25. Type Electric and Other Logs Run	26. Was Well Cored
Gamma Ray	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
N/A	N/A	N/A	4 1/2"	N/A	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

1. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	

PRODUCTION							
2. Date First Production		3. Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
4. Date of Test	5. Hours Tested	6. Choke Size	7. Prod'n. For Test Period	8. Oil - Bbl.	9. Gas - MCF	10. Water - Bbl.	11. Gas - Oil Ratio
12. Flow Tubing Press.	13. Casing Pressure	14. Calculated 24-Hour Rate	15. Oil - Bbl.	16. Gas - MCF	17. Water - Bbl.	18. Oil Gravity - API (Corr.)	

19. Disposition of Gas (Sold, used for fuel, vented, etc.)	20. Test Witnessed By

21. List of Attachments
Gamma Ray Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Karen Azar	TITLE	Drilling Secretary	DATE	12-08-83
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