

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructive  
verse side) DATE  
on re-

Copy to SF

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-064442-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Derrick

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Zuni  
Buffalo Valley11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 34-14S-27E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL  
WELL ☐ GAS  
WELL ☒ OTHER

2. NAME OF OPERATOR

Read &amp; Stevens, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2126, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

990' FSL &amp; FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) 12 3/4" csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/30/70: Spudded 10:20 A.M.

5/31/70: Ran 14 jts. 12 3/4" csg. total 344' set @ 344' RKB, cmt. w/200 sx. Class "H" w/6% gel, 12 1/2# gilsonite, 1/4# Flow Seal, 8# salt/sx. Followed by 200 sx. Class "H" w/2% Calcium Chloride, 1/4# Flow Seal, 8# salt/sx. Plugged down @ 11 45 A.M. Cmt. did not circ. but could see fluid from surface and filled annulus to surface w/Ready Mix.

6/1/70: Dlg. 535' @ 7:00 A.M.

RECEIVED

JUN 3 1970

O. C. C.  
ARTESIA, OFFICE

RECEIVED

JUN - 2 1970

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

6/1/70

(This space for Federal or State office use)

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JUN 2 1970

CONDITIONS OF APPROVAL, IF ANY: