
Rio Pecos Corp.
Order R-7286

Un oil dpt
New Location
1980/10 990/10 5-18-28
Wolfcamp - Permian Frontier
N $\frac{1}{2}$ Sec. 5 dedicated
to Wolf

| | |
|------------------------|-------------------------------------|
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| DISTRIBUTION | |
| SANTA FE | <input checked="" type="checkbox"/> |
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| OPERATOR | <input checked="" type="checkbox"/> |

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK **C. D.**

| | | |
|---|---|--|
| 1a. Type of Work ARTESIA, OFFICE | | 7. Unit Agreement Name |
| b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 8. Farm or Lease Name J. T. Jennings "11" |
| 2. Name of Operator CLEMENTS ENERGY, INC. ✓ | | 9. Well No. 1 |
| 3. Address of Operator P. O. Box 20500, Oklahoma City, Oklahoma 73156 | | 10. Field and Pool, or Wildcat Wildcat - 11/10/82 |
| 4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 11 TWP. 15-S RGE. 26-E NMPM | | 12. County Chaves |
| 19. Proposed Depth 7500' | | 19A. Formation Morrow |
| 20. Rotary or C.T. Rotary | | |
| 21. Elevations (Show whether DF, RT, etc.) 3382' GR | 21A. Kind & Status Plug. Bond Blanket - Active | 22. Approx. Date Work will start Dec. 20, 1982 |

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------------|
| 17-1/2" | 13-3/8" | 48# | 400' | 450 | Circ. to surface |
| 12-1/4" | 8-5/8" | 24# | 1500' | 750 | Circulate |
| 7-7/8" | 4-1/2" | 10.5 & 11.6# | 7500' | 750 | 6000' |

BOP Schedule: 0' - 400' None
 400' - 1500' Rotating head on 13-3/8"
 1500' - 7500' Double Shafer with Hydril test to 1000#

Spacing 320 acres

Gas is not dedicated

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 6-16-83
 UNLESS DRILLING UNDERWAY

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Calene Aldridge Title Asst. to V. P. Operations Date Dec. 9, 1982

(This space for State Use)

APPROVED BY Mike Williams TITLE Notify N.M.C.C.C. in sufficient DATE time to witness cementing

CONDITIONS OF APPROVAL, IF ANY:

time to witness cementing
 25/2

Posted 2/29
 12-17-82

OIL CONSERVATION DIVISION

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Form C-102
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

DEC 13 1982

| | | | | |
|--|--------------------------------------|-----------------------------------|--|-------------------------|
| Operator Clement Energy Inc. | | Lease J. T. Jennings // | | Well No. #1 |
| Unit Letter B | Section 11 | Township 15 South | Range 26 East | County Chaves |
| Actual Postage Location of Well: | | | | |
| 660 feet from the North line and | | 1980 feet from the East line | | |
| Ground Level Elev. 3382 | Producing Formation Morrow | Pool Wildcat - Morrow | Dedicated Acreage: 320 Acres | |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) None - Upon completion as producer will File Designation of Pooling

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

| | | |
|--|--------------|---|
| J. T. Jennings et al | 660' | 1980' |
| | #1 | |
| | T. O. Kenner | |
| Clements Energy, Inc. et al 100% Working Interest | 11 | Cottey College et al Marcia Faragher |
| | T-15-S | |
| | R-26-E | |

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Colene Aldridge
Position Asst. to V. P. Operations
Company Clements Energy, Inc.
Date December 9, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date December 9, 1982
Registered Professional Engineer and/or Land Surveyor
WILSON D. WATSON, JR.
Certificate No. _____

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600