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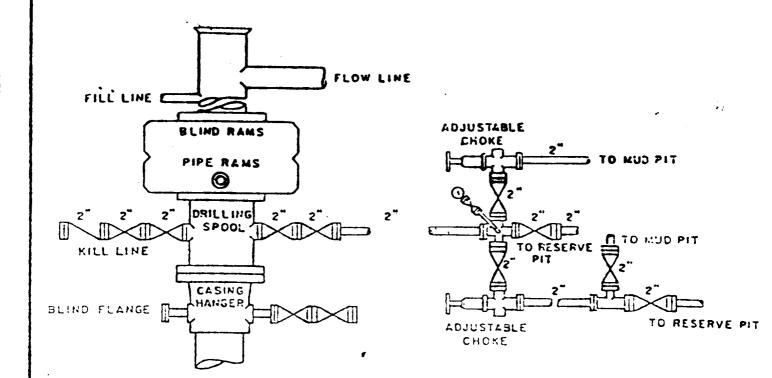
	MINERALS DEPA	TIMENT	OIL	CONSERVAT		31011		form C-101 Revised 10-1	1-78
	MINUTION		SA			01	ſ		Type of Lease
BAHTA				NTA RECEIVED	34		l		
71LE	5	_ 		MAR -9 198	87		[5, State OII 4	Gus Loune Nu.
LAHD O	FFICE				J (<u>t</u>	THITT	TITTITITI
OPERA	ron /	1 500 55	5.11 T TA	DRILL DEEPEN	OP PLICE	ACK			
		N FUR PE	KMII 19	ARTESIA, OFFI	CE			7. Unit Agree	unent fiume
Type of W		1		DEEPEN		PLUG 8	ACK 🔲		
Type of %			•	026, 21,	ALMELT [7]	MULT	,,	S. Fum or Le	e Draw Com.
**** [GAS X	07 H	C#		SINCE X		OUC	9. Well No.	C DIG. COM.
Nonie of O.	perator	•						1	2
Mc	Kay Oil Corp	oration						10. Field an	Pool, or Wildcet
Address of			37 V a.	99202			. ⊗	W. Pecos	Slope Abo
	D. Box 2014,	Roswell	New Me	990	PEET FROM THE	South	LING	IIIII	
Location	MAIL FELL	r •M	Loc	990	PEET FROM THE				
	990 , , , , , , , , , ,	THE West	t	t or see. 23	we. 6 Sout	h = ce. 22 H	astwww		7777777
mm		ŤĬIJĬ	TITT	MITTITITI				12. County	
//////							777777	Chaves	Thillian
<i>HH</i> ;	711111	4444	77:17	THITT					
//////						TITTI.	777777	777777	20. Fieldy of C.T.
77177	HHH	77777	11111		19. Freposed	pepth 1	9A. Formation	a	Rotary
					3,400'		Abo	22 Approx	Date Work will sta
Trevelle:	is 15 how whether Lit	, h I, eic.)	21A. Kind	6 Status Plug. band	21B. Drilling C			i	
	4235' GR		Blan	ket	Grande	Drillin,	8	_lASAF	<u> </u>
•			F	ROPOSED CASING A	ND CEMENT PE	ROGRAM			
	OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"		8 5/8"		24.0 J-55		850 ±		cks	surface
_			12"	9.5 J-55	TD		250 sa	cks	circ
7_7	/8"	1	1.4						1
		1		1	i		1		•
1.	Drill 12 1	'4" hole	to 8501	and run 8 5/8	" casing ar	nd cemen	t to sur	face.	
i.					Ū				. •
	Wait on cer	ment for	12 hours	W INDUTS.					
2.	Minnlo un i		ble Ram	Blow Out Prev	enter and p	pressure	test ca	sing to	1000 psi
					w tost the	Abo for	mation.		
2. 3.	for 30 minu		0 3.400	' to adequatei	y Lest the				
2.3.4.	for 30 minu Drill 7 7/8	3" hole t	o 3,400' f warrat	to adequaternated ted or plug a	nd abandon	ed as di	rected b	y the Oi	1 Conservation
2. 3.	for 30 minu Drill 7 7/8 Run 4 1/2"	" hole t	f warran	to adequates nted or plug a Minerals Depa	nd abandon	ed as di	rected b	y the Oi	1 Conservation
2.3.4.	for 30 minu Drill 7 7/8 Run 4 1/2"	" hole t	f warran	nted or plug a	nd abandon	ed as di	rected b		•
2.3.4.	for 30 minu Drill 7 7/8 Run 4 1/2"	" hole t	f warran	nted or plug a	nd abandon	ed as di	rected b	ud for 4	80 DAYS
2.3.4.	for 30 minu Drill 7 7/8 Run 4 1/2"	" hole t	f warran	nted or plug a	nd abandon	ed as di ACTE PER	rected b	LID FOR <u>4</u> ES <u>9-17</u>	<u>80</u> DAYS -87
 3. 4. 5. 	for 30 minu Drill 7 7/8 Run 4 1/2" Division of	B" hole t casing i th e Ene	f warratergy and	nted or plug a Minerals Depa	nd abandond rtment.	AUTE PERC UNI	rected b	L'D FOR <u>4</u> Es <u>9-77</u> Ling und	SO DAYS SZ ERWAY
 3. 4. 5. 	for 30 minu Drill 7 7/8 Run 4 1/2" Division of	B" hole t casing i th e Ene	f warratergy and	nted or plug a	nd abandond rtment.	AUTE PERC UNI	rected b	L'D FOR <u>4</u> Es <u>9-77</u> Ling und	SO DAYS SEZ ERWAY

(This space for State Use)
Original Signed By
Mike Williams
CONDITIONS OF APPROVAL, IF ANY!

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section. Well No. Querelo South 4 Mile Draw McKay Oil Corporation Hanae Unit Letter Chaves 22 East 6 South 23 Actual l'astage Location of Well; 990 fret from the South line line and 990 test from the Dedicated Acreeges Producing Formation Ground Level Elev. W. Pecos Slope 160 Acres Abo 4235 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have he interests of all owners been consolidated by communitization, unitization, force-pooling. etc? O. C. D. ARTESIA, OFFICE If answer is "yes," type of consultuation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.)-'No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information comtoined herein is true and complete to the Terry W. Franklin Position Agent McKay Oil Corporation Date 3/6/87 I hereby certify that the well location shown on this plat was platted from field NM-36194 FEE 990 NM-36194 FEE 1000



BOP DIAGRAM

3000# Working Pressure Rams Operated Daily