Submit to Appropriate

State of New Mexico

JAN 2 9 1990

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C-101	
ed 1-1-89	//
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District Office State Lease — 6 copies	Energ	gy, Minera	is and Natural Re	sources Departm	ent		Revised 1-1-89
Fee Lease 5 copies DISTRICT I P.O. Box 1980, Hobbs, NA			SERVATIO P.O. Box 208 P. New Mexico	18	N		-62760
DISTRICT II P.O. Drawer DD, Artesia, I	NM 88210		, I TOW IVICATOO	JAN 26 '90)	5. Indicate Type of Lease	TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azte	∞ NM 87410			AUII FO O	•	6. State Oil & Gas Lease	
	TION FOR PERMI	T TO DBI	II DEEDEN C	O. C. D.	F	LG7 64 2-1	
la. Type of Work:	TON FOR FERIVIT	ואטטוו	LL, DEEPEN, C	A WIROW POWER	E	7. Lease Name or Unit A	//////////////////////////////////////
DRILI b. Type of Well: OIL GAS		er 🗌	DEEPEN SINGLE	PLUG BACK]		
MET MET [OTHER		ZONE	ZONE		Bitter Lake "2	8" State
2. Name of Operator		_				8. Well No.	
Enron 0il & Ga 3. Address of Operator	as Company V					9. Pool name or Wildcat	-
P. O. Box 2267	7. Midland, Te	xas 797	702			Wildcat Osch	Mario
4. Well Location Unit Letter F	: <u>1980</u> Fee	et From The	north	Line and	198	O Feet From The	west Line
Section 28	To	wnship	9S Ran	ige 26E	N	лмрм Chaves	County
			10. Proposed Depth 6500 ¹		11. F	ormation Ordovician	12. Rotary or C.T. Rotary
13. Elevations (Show whether	er DF, RT, GR, etc.)		k Status Plug. Bond	15. Drilling Con	tractor		Date Work will start
37584 (, <u>R</u>	Blanke	t-Active			Jan 30	. 1990
			ED CASING AN				
SIZE OF HOLE 12-1/4"	8-5/8"		# & 32#	SETTING DEP 1200 '	TH	SACKS OF CEMENT 850	EST. TOP Circulated
7-7/8"	5-1/2"		# & 15.5#	6500'		500	± 1000'
						Post ID)~ 2.A
BOP - Install	at 1200' with	5000#	cap.			Yew Le 4	
Gas is not ded	icated.						
RI ADOLE CO. CT.						1	
ZONEL GIVE BLOWOUT PREVE	ERIBE PROPOSED PRO ENTER PROGRAM, IF ANY.	GRAM: IFF	ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE D	ATA ON	PRESENT PRODUCTIVE ZONE A	ND PROPOSED NEW PRODUCTIVE
I hereby certify that the inform	nation above in true and com	plete to the best	t of my knowledge and t	edie. Regulator	v An	alvst	1/25/90

APPROVED BY_ CONDITIONS OF AFFROVAL, IF ANY:

TYPE OR PRINT NAME

(This space for State Use)

Betty Gildon

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IF

MIKE WILLIAMS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Printed Name Betty Gildon Requilatory Analyst Company Enron 0il & Gas Compan Date 1/25/90 SURVEYOR CERTIFICATIO I hereby certify that the well location on this plat was plated from field me actual surveys moded from field me actual surveys me ac			All Distances Host of		canes of the section		W-W-V-
Towarship 9-SOUTH 26-EAST NAMPM CHAVES Towarship 9-SOUTH 1980 feet from the NORTH line and 1980 feet from the WEST line Produced level East. Produced level							Meil Mor
F 28 9-SOUTH 26-EAST NMPM CHAVES 1980 for from the NORTH line and 1980 feet from the WEST line 1980 for from the NORTH line and 1980 feet from the WEST line 1980 feet from the WEST line 10 clothes the screege dedicated to the subject well by colored peacil or hackers marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working inserest and royalty). 3. If more than one lease of different ownership in dedicated to the well, have the interest of all owners been consolidated by communitization, institution, from points, from if necessary, the allowable will be assigned to the well used all interests have been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well used all interests have been approved by the Division. OPERATOR CERTIFICATIO I have great and sufficient ownership the sufficient ownership to the		 			AKE 28 STATE	Country	L
1980 foot from the NORTH time and 1980 feet from the WEST time NORTH time and 1980 feet from the WEST time NORTH time and 1980 feet from the WEST time NORTH time and 1980 feet from the WEST time NORTH time and 1980 Mildcat NORTH N			- · •	•		•	
1980 feet from the NORTH line and 1980 feet from the WEST line and level Elaw. Producing Frontations Producing Formations Producing Frontations Producing Formation and Producing Interest and royalty). 3. If more than one lease of different consumerable is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, or communitization, force-pooling, or communitization, force-pooling or until a non-standard unit, delerinating such interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, delerinating such interest, has been approved by the Division. OPERATOR CERTIFICATION Interest Supplies and begin and			9-SOUTH	26-EAST	NMPM	CHA	AVES
Producing Formation Producing Formation Producing Formation Wildcat 1. Custiss the screege decinated to the subject well by colored psecil or hackure marks on the plat below. 2. If more than one lease of different consensity is dedicated to the well, custime each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different consensity is dedicated to the well, have the interest of all owners been consolidated by communitization, unitation, fore-pooling, etc.? If asswer is "yest type of consolidation If the form if accesses," No allowables with the suggested to the well until all interests have been consolidated. (Use reverse side of the form if accesses,") No allowables with the suggested to the well until all interests have been consolidated by communitization, forced-pooling, or otherwise) or until a non-standard unit, diministing such interest, has been approved by the Division. OPERATOR CERTIFICATION Interest certify that the information of the plant was a plant of the phonologie and buffs. Significant Recultatory Analyst Company Enron 011 & Gas Company Enron on that is plant was planted from field an access in any superiors, and that the same is true correct to the best of my bisonicing but was planted from field an access in the superior of the superior of the superior, and that the same is true correct to the best of my bisonicing Signature & Seal of Production. ARMAN 2.5. 1990 Signature & Seal of Production.	-						
1. Outlines the acreage dedicated to the subject well by colored peacil or harbure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership betterof (both as to working interest and royality). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, increptosing, etc.? If survey is "both in both in the owners and tract descriptions which have actually been consolidated. (Use reverse aids of this form if accordancy. No alcorated with the assigned to the well until all interests have been consolidated by communitization, forced-pooling, or otherwise). No alcorated with the assigned to the well until all interests have been consolidated by communitization, forced-pooling, or otherwise). OPERATOR CERTIFICATION Is havely carried, that the informacion of the plat was platted from plant and plat in the same in true and complete the best of my handwidge and before the plat was platted from field and approximate the platted field from field and approximate the platted from field and		om the NOR'	TH line and		feet from t	me WEST	
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2. If more than one lease of different commentals is dedicated to the well, have the interest of all owners been coasolidated by communitization, unitization, force-pooling, etc.? Yes No If server is "lov" list the owners and tract descriptions which have actually been coasolidated. (Use reverse side of this form if necessary.) No sloweshe will be assigned to the well until all interests have been coasolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. OPERATOR CERTIFICATION hereby certify that the information of the plane of the property of proteins hereby certify that the information of the plane of the proteins hereby certify that the uniform contained where its in trace and complete the protein of the plane hereby certify that the well location on this plate was plotted from field in containing the protein LARD LARD No.	758.4		bir a see B beer calculation	L	- the elet below		Acres Acres
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I hereby certify that the information on this plat was plotted from field actual surveys made by the surveyor of the best of my knowledge and built. I hereby certify that the well location on this plat was plotted from field actual surveys made by me or who supervison, and that the same is true correct to the best of my knowledge belief. Date Surveyed IANIJARY 25, 1990 Signature & Sail of Frodesional Surveyor AMALIANIAN 25, 1990 Signature & Sail of Frodesional Surveyor	this form if neco No allowable wil	issary. I be assigned to the we	ell until all interests have be	nen consolidated (by o	ommunitization, unitization,	forced-pooling	g, or otherwise)
on this plat was plotted from field no actual surveys made by me or und supervison, and that the same is true correct to the best of my knowledge belief. Date Surveyed JANUARY 25, 1990 Signature & Seal of Professional Surveyor April 10 J. Elder 10 J. Eld	198				Si Pr	I hereby mained hereinst of my knowled set of my	certify that the information in true and complete to ledge and belift. I don The Analyst 1 & Gas Company
RONALD J. EIDSON,				William Cold	AND SIDE THE STATE OF THE STATE	n this plat we could survey apervison, an orrect to the elief. Date Surveyed JANUARY Signature & Serrofessional Surveyed Surveye	as plotted from field note. made by me or under d that the same is true best of my knowledge 25, 1990 al of sveyor Joyn W. WEST,