

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 10 1991

O. C. D.
ARTESIA OFFICE

WELL API NO.	30-005-62847
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3431
7. Lease Name or Unit Agreement Name	Starkissed State
8. Well No.	1
9. Pool name or Wildcat	Wildcat-Ellenburger
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3881. 3' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator BHP Petroleum (Americas) Inc.
3. Address of Operator 5847 San Felipe Suite 3600 Houston, Tx 77057	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>10S</u> Range <u>27E</u> NMPM <u>Chaves</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/91 - Spud well. Drld to depth 960'. Ran 22 jts 8-5/8" J-55 ST&C 8rd csg totaling 954.11'. Set at 941.61'. Cmt w/250 sx PO cmt w/2% CaCl, 1/4# Cello-Seal/sk, 10% gel lead. Tail in w/250 sx PO w/2% CaCl, 1/4# Cello seal/sx.
5/31/91 - Reached TD 6922'. RU loggers. Logs stuck.
6/02/91 - Short trip, make up fishing tools. POH w/fish,
6/03/91 - Run sonic log.
6/04/91 - Set plug #1 @ 6580'. Cmt w/65 sx "C". Plug @3 @ 5540. Cmt w/95 sx "C". Plug #3 @ 1520'. Cmt w/85 sx "C". Plug #4 @ 950'. Cmt w/35 sx "C". Surf plug w/10 sx "C". Tag cmt plug. Clean mud pits, release rig @ 4:00 pm 6/3/91.
Weld on plate. Well P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sam Brandon TITLE Drllg/Operations Engineer DATE 10/4/91
TYPE OR PRINT NAME Sam Brandon (713) 780-5000 TELEPHONE NO.

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE 11-13-92
CONDITIONS OF APPROVAL, IF ANY OKGW