

7. PRESSURE CONTROL EQUIPMENT: Blowout preventer will consist of *2 ram, 2 M system*
~~Rotary Head with a rotating rubber with 1,000#WP and 1,000# test pressure and a steel Bleeby Line with 1,000#WP valve. A~~ *BWC*
sketch of the BOP is attached.
8. CIRCULATION MEDIUM: Air Drilling
9. AUXILIARY EQUIPMENT: Full-opening drill string safety valve fit for the drill string in use, will be kept on the rig floor at all times.
10. TESTING, LOGGING AND CORING PROGRAM:
Samples: Catch samples from surface to TD.
DST's: None.
Logging: GR-CNL, Dual Lateral MSFL from surface to TD.
Coring: None.
11. ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE:
None anticipated.
12. ANTICIPATED STARTING DATE: On or before March 8, 2000
Drilling should be completed within 15 days. Completion operations (perforations and stimulation) will follow drilling operations.