

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-005-63531

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

STATE SULPHUR LEASE
M-4532

8. Well No.

D F. #1

9. Pool name or Wildcat

WILDCAT

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☐

MINERAL EXPLORATION
OTHER ☒ DRILL HOLE

2. Name of Operator

ARTESIA OFFICE
GOLD FIELDS MINING CORP.

3. Address of Operator

200 UNION BLVD., LAKEWOOD, CO 80228

4. Well Location

Unit Letter _____ : 1700 Feet From The WEST Line and 2400 Feet From The NORTH Line

Section 22 Township 14 S Range 27 E NMEM CHAVES County

10. Elevation (Show whether DF, RAB, RT, GR, etc.)

3420' C-R

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

Total Depth: 430 feet, vertical

Hole Dimensions: 8 3/4 inch hole and 7 inch casing to 52 feet; 5 inch hole to T.D.

Water-Bearing Strata: Minor water at 105 feet; water and gas encountered at 400 feet; gas charged zone caused water to temporarily flow out of hole; water did not flow at surface at T.D.

Plugging: Date - October 31, 1988; well plugged from T.D. to 50 feet with mud; well plugged from 50 feet to surface with cement; mud type - Gel Pac; 10 minute gel strength - 111 lbs./100 sq. ft.; filtrate volume (API) - 9.2 cc

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Michael B. Thomsen

TITLE

SULPHUR MANAGER

DATE

6/15/89

TYPE OR PRINT NAME

MICHAEL B. THOMSEN

TELEPHONE NO. 988-0360

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: