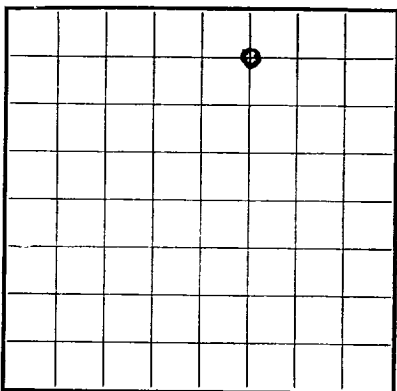


New Mexico
U. S. LAND OFFICE **LC 065705 B**
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

RECEIVED

NOV 3 1960 UNITED STATES
U. S. GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR
ARTESIA, NEW MEXICO GEOLOGICAL SURVEY

RECEIVED

NOV 7 1960

O. D. F.
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Perry R. Bass, Agent for

Company **Richardson and Bass** Address **Box 1178, Monahans, Texas**
Lessor or Tract **Jennings** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **18** T. **25 S.** R. **30 E.** Meridian **NMPM** County **Eddy**
Location **660** ft. **N** of **N** Line and **1980** ft. **E** of **E** Line of **Section 18** Elevation **3185.6'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Allen Bass*Date **November 2, 1960** Title **Assist. Div. Ofc. Mgr.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 3,** 19**60** Finished drilling **May 16,** 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **NONE** to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **NONE** to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8 ST&C	J&L	316.09	Float				Surface
5 1/2	15.5	8 ST&C	J&L	3657.46	"	2747.50'	3584	3592	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	329.09	225	Pump & Plug		
5 1/2	3669.46	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **Cement** Length **411'** Depth set **3606**
Adapters—Material **Cement** Length **157'** Depth set **400**
15 sk plug in top of 8 5/8" casing.

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	See reverse side.					

TOOLS USED

Rotary tools were used from **0** feet to **3673 TD** feet, and from **000** feet to **000** feet
Cable tools were used from **000** feet to **000** feet, and from **000** feet to **000** feet

DATES

May 25, 19**60** Put to producing _____, 19____
The production for the first 24 hours was **Dry** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours **Dry** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. O. B. Sturdivant, Driller **of Biggerstaff & Tibbets Drilling Co.**
James High, Driller **Paul Arnes**, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	335	335	Sand, Caliche and Red Bed
335	724	389	Red Bed and Shale
724	783	59	Anhydrite
783	925	142	Dolomite
925	1093	168	Shale, Anhydrite and Dolomite
1093	3330	2237	Salt and Anhydrite
3330	3532	202	Anhydrite and Shale
3532	3566	34	Black Shaley Dolomite
3566	3673 TD	107	Sand and Shale

