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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) ALLOWABLE

MAR 2 3 1963

New Well

O. C. C.  
ARTERIA, OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Marathon, Texas

March 20, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ferry R. Ross

Continental Petroleum

Well No. 2, in 1/4 1/4

(Company or Operator)

(Lease)

Sec. 20, T. 24-S, R. 24-E, NMPM., Candel Canyon Delaware Petroleum Pool

Unit Letter

Edgy

County. Date Spudded February 2, 1963 to Drilling Completed February 11, 1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3400' Total Depth 3700' PBTD 300'

Top Oil/Gas Pay 3400' Name of Prod. Form. Delaware

### PRODUCING INTERVAL -

Perforations 3400' to 3400' & from 3470' to 3470'

Open Hole Depth 3700' Casing Shoe 3400' Depth Tubing 3400'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24.00 bbls. oil, 24.00 bbls water in 24 hrs, 24 min. Size Choke

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size 24/64 Method of Testing: Flowing, 1 hour shut in.

Acid or Fracture Treatment (Give details of materials used, such as acid, water, oil, and sand): 24.00 gal acid - 24.00 gal oil 1/2" with 100 gal.

Casing/Tubing Press. 2400 Date first new oil run to tanks March 20, 1963

Oil Transporter The Fuelman Corporation - Box 2270 - Marathon, Texas

Gas Transporter

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
1-1/2"	472.10	400
1-3/4"	375.00	300
2-1/2"	306.00	200

Remarks:

ILLEGIBLE

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 25 1963, 19

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: DISTRICT INSPECTOR

(Company or Operator)

By: Anna Smith

(Signature)

Title: Assistant District Inspector

Name: Box 2270 Marathon, Texas

Address:

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MAR 12 1963

U.S. GEOLOGICAL SURVEY  
ARTERIA, NEW MEXICO

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Barry E. Ross</b>				Lease <b>Continental Petroleum</b>		Well No. <b>1</b>	
Unit Letter <b>1</b>	Section <b>20</b>	Township <b>24-N</b>	Range <b>30-W</b>	County <b>1007</b>			
Pool <b>Central Canyon Delaware Extension</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil give location of tanks		Unit Letter <b>1</b>	Section <b>20</b>	Township <b>24-N</b>	Range <b>30-W</b>		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>The Petroleum Corporation</b>				Address (give address to which approved copy of this form is to be sent) <b>Box 2170 Houston, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent) <b>RECEIVED</b>				

If gas is not being sold, give reasons and also explain its present disposition:  
**No market for the gas - produced gas is flared.**

MAR 25 1963  
O. C. C.  
ARTESIA, OFFICE

REASON(S) FOR FILING (please check proper box)

New Well ☒ Change in Ownership ☐  
Change in Transporter (check one) Other (explain below)  
Oil ☐ Dry Gas ☐  
Casing head gas ☐ Condensate ☐

**ILLEGIBLE**

Remarks

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MAR 22 1963  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **25th** day of **March**, 19 **63**.

OIL CONSERVATION COMMISSION		By <b>Cecilia Bonif</b>
Approved by <b>M. L. Armstrong</b>	Title <b>Assistant Dir. of Ops.</b>	
Title <b>Oil and Gas Inspector</b>	Company <b>Barry E. Ross</b>	
Date <b>MAR 25 1963</b>	Address <b>Box 2170 Houston, Texas</b>	