

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 4
(Other instruc
verse side)Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

064894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		RECEIVED RECEIVED		7. PERMIT AGREEMENT NAME	
2. NAME OF OPERATOR		MAY 8 1970		8. FARM OR LEASE NAME	
PERRY R. BASS		MAY 7 - 1970		Poker Lake	
3. ADDRESS OF OPERATOR		U. S. GEOLOGICAL SURVEY		Continental Federal	
Box 1178, Monahans, Texas 79756		ARTESIA, NEW MEXICO		1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA	
At surface 660' from the north line and 660' from the west line of Section 20, Township 25 South, Range 30 East, Eddy County, New Mexico		Corral Canyon Delaware Ext.		Sec. 20, T-25-S, R-30-E	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH	
		3204 Orig. KDB		Eddy	
				13. STATE	
				New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Well data: 3761 TD. 3686 PBTD. 8-5/8" ODCSA 685. 5 1/2" ODCSA 3745. Producing perforations: 3671-3673; 3664-3666. We propose to pull pumping equipment, then wash the perfs with fresh water and swab via casing with cable tools to clean up fine floating sand, then treat down the 5 1/2" OD casing with 10,000 gal. Halliburton "My-T-Frac"; treating fluid designed as follows:

FLUID	ADDITIVES (PER 1000 GALLONS)	CONCENTRATION LBS/GAL.	SIZE	AMOUNT, LBS.
2,500 gal. 2% KCl Water	50 lbs. Adomite Aqua	---	---	---
2,500 gal. My-T-Frac	50 lbs. WAC-9	---	---	---
1,500 gal. My-T-Frac	50 lbs. WAC-9	1.0	20-40	1,500
1,500 gal. My-T-Frac	50 lbs. WAC-9	2.0	10-20	3,000
1,500 gal. My-T-Frac	25 lbs. WAC-9	3.0	10-20	4,500
1,500 gal. My-T-Frac	25 lbs. WAC-9	3.0	8-12	4,500
1,500 gal. My-T-Frac	25 lbs. WAC-9	4.0	8-12	6,000

As a final phase of the treatment, it will be deliberately "sanded out" with 8-12 mesh sand in an effort to place a large concentration of coarse sand near the well bore. Treatment should be made on or about May 7, 1970.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant Division Manager

DATE May 4, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side