

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN THE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

064894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake

8. FARM OR LEASE NAME

Continental Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corral Canyon Delaware Ext.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-25-S, R-30-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)At surface 660' from the north line and 660' from the west line  
of Section 20, Township 25 South, Range 30 East, Eddy County,  
New Mexico.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3204 Orig. KDB.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Using Longhorn Well Service unit, pulled rods and tubing 4-30-70. Moved in cable tools, cleaned out to bottom; washed perfs. with fresh water; swabbed and cleaned out. On 5-9-70, treated down 5½" OD casing thru perforations 3664-3666, and 3671-3673 with 215 bbls. Halliburton "My-T-Frac" as follows: (1.) 60 bbls. fresh water, 2% KCl, 50 lbs. Adomite Aqua per 1000 gal. and 1 gal. surfactant per 1000 gal., at 10 bbls. per min. at 1000 psi, after pumping first 50 bbls. at no pressure. (2.) 30 bbls. "My-T-Frac" gel containing no sand, 50 lbs. WAC-9/1000 gal., at 10 bbls. per min. at 1000 to 1100 psi. (3.) 35 bbls. "My-T-Frac" gel, 1 lb. 20-40 mesh sand per gal., 50 lbs. WAC-9/1000 gal., at 1100 psi at 10 bbls. per min. (4.) 35 bbls. "My-T-Frac" gel, 2 lbs. 10-20 mesh sand per gal., 50 lbs. WAC-9/1000 gal., at 10 bbls. per min. at 1100 psi. (5.) 35 bbls. "My-T-Frac" gel, 3 lbs. 10-20 mesh sand per gal., 25 lbs. WAC-9/1000 gal., at 10 bbls. per min. at 1100 to 1250 psi. (6.) 35 bbls. "My-T-Frac" gel, 3 lbs. 8-12 mesh sand per gal., 25 lbs. WAC-9 per 1000 gal., at 10 bbls. per min. at 1250 to 1300 psi (maximum treating pressure). (7.) 35 bbls. "My-T-Frac" gel, 4 lbs. 8-12 mesh sand per gal., 25 lbs. WAC-9 per 1000 gal., at 10 bbls. per min. at 1300 psi. (8.) 10 bbls. "My-T-Frac" gel containing no sand, at 10 bbls. per min., at 1300 psi. (9.) Flushed with 80 bbls. fresh water containing 2% potassium chloride and 1 gal. surfactant per 1000 gal., at 1300-1250 psi, at 10 bbls. per min. Job completed 8:03 p.m. Immediate shut down pressure 1000 psi. 10 min. shut down pressure 900 psi. Load to recover from treatment: 355 bbls. water. Zero pressure as of 5-11-70. Cleaned out to bottom (25' of fill after treatment). Rigged down cable tools. Preparing to run pumping equipment as of 5-13-70.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Walter L. Powers*

TITLE Asst. Div. Mgr.

DATE May 13, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD PURPOSES  
MAY 14 1970  
Date  
ACTING District Engineer