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O. C. D ARTESIA, O

UNITED RATES CLIS. COMMISSION

| Form App | roveu. | |
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| Budget Bu | ireau No. | 42-R142 |

| 985 | UNITED STATES CLUS. COMMIDSION DEPARTMENT OF | 5. LEASE LC 064894 | |
|--|--|--|--|
| D. | GEOLOGICALASSORVEY NM 88210 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| SUNDR | Y NOTICES AND REPORTS ON WELLS is form for proposals to drill or to deepen or plug back to a different form 9-331-C for such proposals.) | 7. UNIT AGREEMENT NAME Poker Lake 8. FARM OR LEASE NAME | |
| 1. oil well | 626 | Continental Federal 9. WELL NO. | |
| 2. NAME OF OPERATOR Perry R. Bass ν | | 1 10. FIELD OR WILDCAT NAME | |
| P.O. | S OF OPERATOR BOX 2760, Midland, Texas 79702 DN OF WELL (REPORT LOCATION CLEARLY. See space 17 | Corral Canyon Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T25S R-30E | |
| AT TOP | FACE: 660' FNL & 660' FWL Unit Letter D | 12. COUNTY OR PARISH 13. STATE Eddy New Mexico | |
| 16. CHECK | AL DEPTH: APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA | 14. API NO. Unk. 15. ELEVATIONS (SHOW DF, KDB, AND WD) | |
| REQUEST F | OR APPROVAL TO: SUBSEQUENT REPORT OF: | 3196 GL | |
| FRACTURE SHOOT OR REPAIR WE PULL OR A MULTIPLE (CHANGE ZO ABANDON* (other) Add | TREAT | (NOTE: Report results of multiple completion or zone change on Form 9–330.) | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Rig up Pulling Unit. Pull rods Pump & Tbg. Install BOP equipment. Rig up reverse unit. PU 4-3/4" Bit. Drill collars & 2-3/8" production Tbg. RIH to 3686', Drill cement to 3715' Circ. hole. Pull out of hole w/Tbg., collars & Bit. RIH w/4" select fire Csg. Gun JRC SSB-II Burrless charges, 0° phased. Perf 3675'-3701' 9 Holes. RIH w/2-3/8" Tbg. Acidized w/1000 Gals. 15% HCI Acid w/additives, followed with Frac treatment. Frac'd w/30,000 Gals. 70 quality Foam w/additives, & 33,000# 20-40 & 15,000# 12-20 Mesh sand. After treatment flowed to tank for clean-up overnight. Swab testing to tank. Preparing to run Rod & Pump. Ran in hole w/ 2' X 1½" X 12' RWTC Pump. Test: Pumping 22 BO 80 BW 7 MCFPD GOR 318. Final Report. Subsurface Safety Valve: Manu. and Type | | | |
| 18. I hereb | by certify that the foregoing is true and correct TITLE ST. Prod. Cle | erk DATE October 23, 1985 | |
| (This space for Federal or State office use) APPROVED BY | | | |
| APPROVED CONDITIONS | BY TITLE S OF APPROVAL, IF ANY: | DATE | |

OCT 23 1985 CARISBAD, NEV. MEXICO

