DISTRIBUTION /	NEW MEXICO OIL CONS	ERVATION COMMISSIO			
				30-015-21168	
LE I	RECEIVED		•	ed 1-1-65	
	REGETTE		Jan. in	dicate Type of Lease	
.s.g.s.				TATE FEE []	
AND OFFICE		APR 1 0 1974	.5. Stat	te Off & Gas Lease No.	
PERATOR		_	777		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK		()))			
Type of Work		ABTERIAS HPPICE.	7. Uni	it Agreement Name	
DRILL XX	DEEPEN 🗌	PLUG	BACK		
Type of Well	VIEL III		8. Far	m or Lease Name New July Com	
	DTHER	SINTLE X MUI			
Name of Operator	noration		9. Wel	11 No. - 2~ /	
Yates Petroleum Cor	poracion		10. FI	ield and Pool, or Wildcat	
207 South 4th Stree	t - Artesia, NM 8	8210		e Creek (Atoka)	
	2310	FEET FROM THE East	LINE		
			25E		
990 SO	uth Linf of Sec.	TWP. TWP.	NMPM		
			12. Cd Edd		
<i>HHHHHHHH</i>	<i>HHHHHHH</i>	44444444	million	HHHAmmi	
	HHHHHHHH		19A. Formation	20. Retary or C.T.	
		hpprox 8400'	Atoka	Rotary	
Lievations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		Approx. Date Work will start	
3485 GR	Blanket	Ard Drilling	y co. Apr	il 30, 1974	
	PROPOSED CASING A	ND CEMENT PROGRAM			
	OF CASING WEIGHT PER FOO				
	8"orl2 3/4 48# " 24#	Approx 300 " 1150	150 sx 450 sx	Circulate Circulate	
			- -	Circulate	
7 7/8" 5½ 0	or 4½" 15.5-17# o 9.5-11.6#	8400	200 SX	1	
To drill & test the	Morrow & intermed	iate zones wi	th 300' of	surface casing	
shut off gravel & c	avings, intermedia	te casing set	100' thru	the Artesian	
zone. If commercia	l pay is encounter	ed, will run	$5\frac{1}{2}$ " or $4\frac{1}{2}$ "	casing, complet	
and stimulate as ne					
Mud Program: - F.W.	Mud & LCM to 1150'	, Water to 62	00". Flosa	al & Drispak to	
BOP Program: - BOP	s installed on 8-5	/8" casing an	d tested da	aily for	
oper	cational.				
				APPROVAL VALID	
				R 90 DAYS UNLESS	
			DRII	LLING COMMENCED,	
			EXPIRES	7-12-74	
BOVE SPACE DESCRIBE PROPOSED		OR PLUG BACK, GIVE DATA (N PRESENT PRODUCTIV	E ZONE AND PROPOSED NEW PRODU	
	s true and complete to the best of my	knowledge and belief.		400.	
reby certify that the information above i	, , ,			4 30 54	
	calified Title Engi	Ineer	Date	4-10-74	
	, /	neer	Date	4-10-74	

Coment must be circulated to surface behind 3784 878 casing

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness cementing the 858" casing

NEV EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator repson 2 Petroleum Corporation Frey Com Yates Unit Letter Section Township Range County Eddy 25E 17S 14 Actual Footage Location of Well: 990 South 2310 East feet from the feet from the line and Pool 77 Dedicated Acreage: Producing Formation Ground Level Elev. 320 Eagle Creek (Atoka) 3485 Atoka 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? To be Communitized If answer is "yes," type of consolidation. [X] Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R25E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Mahfood Eddie M. Position Engineer Yates Petroleum Corp. 4-10-74 17 YPC I hereby certify that the well location J. Achen sprevision and that the same Morris Estate J.M. Jackson 12/ 2310 Winters et a 066 Registered Professional Engineer and/or Land Surveyor

1000

500

1980 2310

1320 1650

330

660

2640