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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 4 1977

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sabine Production Company		5. State Oil & Gas Lease No. State L-325
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21-S RANGE 26-E NMPM.		8. Farm or Lease Name State CCD Com
15. Elevation (Show whether DF, RT, GR, etc.) 3280.7 Ground		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated-Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	DST #2 <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29 DST #2 (10,935-11,077) Lower Morrow
Open w/wk blow, inc to strong blow, 7 psi in 15". SI 1 hr, build up. Open tool for final flow w/strong blow @ 29 psi, GTS 27" - 149 MCF/D rate - 3/8" ch @ 29 psi - dec to 139 MCF/D @ 26 psi after 1 hr. Pulled tool - rec 244' sli dist. cut drlg. fluid. Sample Recovery: 650 cc Dist cut Drlg fluid, .493 ft³ @ 110 psi.

IF - 90-150 - 15 min
FF - 71-112 - 60 min
IH - 5314
ISI - 4556 - 60 min
FSI - 4580 - 180 min
FH - 5314
BHT - 176°

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE 10/3/77

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE OCT 5 1977

CONDITIONS OF APPROVAL, IF ANY: