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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
State L-325

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER

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2. Name of Operator	Sabine Production Company
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OCT 17 1977

3. Address of Operator	901 Wall Towers East - Midland, Texas 79701
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O.C.C.

4. Location of Well	ARTESIA, OFFICE
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UNIT LETTER	K	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM
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THE	West	LINE OF SEC.	32	TWP.	21-S	RGE.	26-E
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15. Date Spudded	8/28/77	16. Date T.D. Reached	10/1/77	17. Date Ready to Prod. Plugged & Abandoned	18. Elevations (DF, RKB, RT, GR, etc.)	3280.7' Ground	19. Elev. Casinghead	-
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20. Total Depth	11,250'	21. Plug Back T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools
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0-11,250'

24. Producing Interval(s), of this completion - Top, Bottom, Name	None - Dry Hole	25. Was Directional Survey Made	
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26. Type Electric and Other Logs Run	FDC-GR, CNL & Dual LL - Micro SFL logs	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	520'	17-1/2"	800 sx Cl "C", 1/4 flocele	
				2% CaCl	None
8-5/8"	28# & 32#	2450'	11"	1080 sx " " " " "	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
None - Dry hole	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments	Deviation Survey - DST's
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	Michael J. DeMarco	TITLE DISTRICT ENGINEER
		DATE October 14, 1977

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 9718'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10290'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite 2336'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 4507'	T. Entrada _____	T. _____
T. Abo 8760'	T. Bone Springs 7912'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. 3rd B Sp _____	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow 10720'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett 11146'	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

* No. 1, from 10,935' to 11,077'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

*F/149-139 MCFG/D Rate on DST; Non-Commercial.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10,694' to 10,919' feet.	269' Formation Water on DST
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2336	4507	2171	Delaware Sand				
4507	7912	3405	Bone Springs Lm & Sh				
7912	8300	388	3rd Bone Springs Sand				
8760	9718	958	Wolfcamp Lm & Sh				
9718	10290	572	Strawn Lm & sh				
10290	10720	430	Atoka Lime & Shale				
10720	11146	426	Morrow Sand & Shale				
11146	11263	117	Barnett Shale				