Form 9-331 C (May 1963)

ICATE* SUBMIT IN T.

HAUTEN CTATEC

Other	Instructions	on
Per	cerne wide)	

	Buil	gët	Bureau	No.	42	R1	42	5.
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		NITED STATES			,	30-01	>
	DEPARTM	ENT OF THE I	NIERIOR			5. LEASE DESIGNAT	ION AND SEBIAL NO.
GEOLOGICAL SURVEY					LC-029392		
A DDI ICATIO	N FOR PERM	IT TO DRILL,	DEEPEN.	OR PLUG E	BACK	6. IF INDIAN, ALLOT	TTEE OR TRIBE NAME
1a. TYPE OF WORK	TOR TERM						
	ILL 🖾	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMEN	T NAME
b. Type of Well.	AS OTHE	R	SINGLE ZONE	MULTII ZONE	LE	8. FARM OR LEASE	
2. NAME OF OPERATOR				*		Federal 20	5
Visa Explorat	tion Corporat	ion V				5. WELL NO.	
	Midla	nd Tovae	520 7 5 11	CEIVE	D	10. FIELD AND POO	L, OR WILDCAT
1610 North J.	Report location clearly	y and in accordance wi	th any State re	qu rements.*)	Und	Shugart	1-5R-0-C
At surface) FNL & 990'				7	11. SEC., T., R., M., AND SURVEY OF	OR BLK. R AREA
At proposed prod. zo	ne		N	ov 4 1977	1		
, -						Sec.26, T	18S, R31E
14 DISTANCE IN MILES	AND DIRECTION FROM	NEAUEST TOWN OR POP	T OFFICE.	CI. C. C.		12. COUNTY OR PAR	
13 miles SE o	of Loco Hills	N. Mex.		TESIA, OFFIC		Eddy of acres assigned	N. Mex.
15. DISTANCE FROM PROF LOCATION TO NEARES	OSED* ST		16. NO. OF A	CRUS IN LEASE	TO T	HIS WELL	
	g. unit line, if any)	990'	I	20		40	
18. DISTANCE FROM PRO	POSED LOCATION* DRILLING, COMPLETED,		19. PROPOSEI		_	RY OR CABLE TOOLS	
OR APPLIED FOR, ON TH	HIS LEASE, FT. 990) E of #4	38	501	<u> </u>	Otary	WORK WILL START*
21. ELEVATIONS (Show w	nether DF, RT, GR, et	c.)				ł	
3(660.0' GR					Nov. 21	19//
23.		PROPOSED CASI	NG AND CEM	ENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I	root s	ETTING DEPTH		QUANTITY OF C	EMENT
12 1/4	8 5/8	23#		800		500sx	
7 7/8	4 1/2	10.5#		3850'		275 sx	
			-				
	İ	ł	ı		'		
_		107/ 0-01					
Sur	race - Class	"C" w/2% CaCl ig - 50-50 Poz	. • • • • • • • • • • • • • • • • • • •	tsk of 1	% CFR2	/sx.	
Pro	duction Strin	201 טנייטר יי או	, wyor sal	, t u ·2 Or I	, OI 112)		

A 10" 900 Series Model E Schaeffer double gate blowout preventor 3000# WP and 6000# test.

RECEIVED

OCT 4 1977

U.S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally, give perfinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.	· · · · · · · · · · · · · · · · · · ·
SIGNED Head a tufn	TITLE Agent DATE Oct. 3, 1977
(This space for Federal or State office use)	APPROVAL DATE NOV 3 - 1977
APPROVED BY JOSE J. LOSSE	TITLE ACTING DISTRICT FNGINFED DATE NOV 3 - 1977

THIS APPROVAL IS RESCINDED IF OPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.

*See Instructions On Reverse Side winders Communication TIME TO CABINATE CA MOTIFY USGS IN SUFFICIENT TIME TO

N MEXICO OIL CONSERVATION COMMISS . WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Form C+, \,
Supersedes C+1, +
Ettertive (1944)

Legse Federal 26 5 Visa Exploration Corp. instit efter 26 18 South 31 East Eddy Actual 6 chage Location of Well: 990 North feet from the feet from the Ground Level Flev Producing Formation 3660.0, 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working OCT 4 interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ... Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information is tained herein is true and complete to the best of my knowledge and belief 990 'omi, my Visa Exploration Corp. Oct. 3, 1977 Date Surveyed September 26, 1977 Registered Professional Enginee and/or Land Survey t 676 1320 1680 1980 2310 2000 500

DRILLING PROGNOSIS

VISA EXPLORATION CORP.

FEDERAL 26 #5

RE: NTL-6

Attachment to Application for Permit to Drill

- 1. Location: Eddy County, N.M. T-18-S, R-31-E, Sec. 26 990' FNL, 990' FEL
- 2. Elevation: 3660.0' ground level
- 3. Surface Formation: Alluvium Sands
- 4. Drilling Tools: Rotary rig
- 5. Proposed T.D.: 3850'
- 6. Estimated Tops:

 Rustler 700'
 Salt 900'
 Base Salt 2100'
 Yates 2310'
 7 Rivers 2600'
 Queen 3420'
 Grayburg 3730'
- 7. Anticipated Pays: Yates, Seven Rivers, Queen, Grayburg
- 8. Casing Program: Surface pipe 8 5/8", 24#, J-55, New 4 1/2", 10.5#, J-55, New
- 9. Setting Depth: 8 5/8" @ 800' w/500 sx 4 1/2" @ 3850' w/275 sx
- 10. Pressure Control: Shaeffer Double Gate blowout preventer 3000# W.P. 6000# test. See exhibit.
- 11. Circulating Medium: Surface hole Native mud 800° to T.D. Brine water w/jel added for viscosity.
- 12. No testing or coring are anticipated.

Logging: Gamma Ray Sonic log with Caliper

- 13. Abnormal Pressures: None anticipated.
- 14. Starting Date: November 21, 1977. Duration of operations 30 days.

Fill Connection

3,000 PSI WORKING PRESSURE BLOWOUT PREVENTER HOOK-UP

Seiles 900 Flenges, ar Beller

Shaffer Type E Series 900 Hydraulic B.O.P.