DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION				15-22646		
FILE /		AUG 17 1978				Type of Lease		
U.S.G.S.			STATE	Gas Lease No.				
OPERATOR /		O. C. C. ARTEBIA, OFFICE				11-1512		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
la. Type of Work				7	. Unit Agreei	ment Name		
b. Type of Well		DEEPEN PLUG BACK			Gardner Draw Unit  8. Farm or Lease Name			
WELL WELL X D.HER ZONE X ZONE					9. Well No.			
2. Name of Operator	•			"	, wen 110.			
Phoer ix Resources Company 3. Address of Operator						10. Field and Pool, or Wildcat		
P.O. Box 9698 - South Denver Station - Denver, Colorado 80218						+ lend Messon		
4. Location of Well Unit Letter: E Located 1980 FEET FROM THE North Line								
AND 810 FEET FROM THE WOST LINE OF SEC. 16 TWP. 19-5 RGE. 21-F. NMPM						nii in		
					Eddy			
<del>}}}}}</del>	<del>/////////////////////////////////////</del>			HHHH	779977	WHHH;		
<i>HHHHHH</i>			Proposed Depth 1	9A. Formation		20. Rotary or C.T.		
		<del></del>	7300'	Morrow		Rotary		
21. Elevations (show whether DF, 1	, ,		B. Drilling Contractor			Date Work will stort		
<u>4355 GR</u>	<u>Blank</u>	et C	actus Drilling	Company 1	Augus	t 21, 1978		
23.	P	ROPOSED CASING AND	CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17 1/2	13 3/8			500		circulate		
12 1/4	8 5/8	24	1800	1200		circulate		
7 7/8	4 1/2	11.60	7300	500		4000		
1	<i>a</i>	anded La	cation	•	-			
7 7/8 4 1/2 11.60 7300 500 4000 amended Location								
Proposed to drill a be carculated on the evaluate with adequate accordance with pruce BOP and choke manifolds.	e 13 3/8 and 8 ate logging pro dent practices	5/8 casing stri gram. Completi and regulatory	ngs. Plan to to on or abandonme body requiremen	test sign: ent will l nts. A do	ificant be perfo ouble ra	shows and rmed in		
CEP 1	AMTACUED D O D	CVETCU			APPR	OVAL VALID		
SEE ATTACHED B.O.P. SKETCH  FOR 90 DAYS UNLESS DRILLING COMMENCED,  SEE ATTACHED B.O.P. SKETCH  FOR 90 DAYS UNLESS DRILLING COMMENCED,  SEXPIRES 1/-29-78								
00	2		Park Park	18 E	XPIRES //	1-29-78		
gosis dedecated	5		$b^{\nu}$ $T$					
			A PLUG BACK, GIVE DATA ON	PRESENT PROD	UCTIVE ZONE .	AND PROPOSED NEW PRODUCT		
IN ABOVE SPACE DESCRIBE PRO TIVE ZONE, GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY.							
hereby cartify that the information	n above is true and comp	lete to the best of my kn	pwledge and belief.			•		
Signed W. On	ullaz	TitleAgent		D	ate <u>8-16-</u>	78		
(This space for S	tate Use)							
APPROVED BY W. A. X	BY D. a. Gresset TITLE SUPERVISOR, DISTRICT II				ATE AL	JG 2 9 1978 O.C.C. in sufficient		
CONDITIONS OF APPROVAL, IF	ANY		nist be circulated t	<b>:</b> 0	time to witness cementing			
surface behind/3/848 % casing						Se" casing		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Phoenix Resources Company Gardner Draw Unit 6 Unit Letter Section Township County 16 19 South 21 East Eddy Actual Footage Location of Well: 1980 North feet from the West line and 810 feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4355 Morrow 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_Case #6129 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Phoenix Resources Company 8-16-78 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed August 15, 1978 Registered Professional Engineer and/or Land Surveyor OWalling Certificate No.

## 1 - 7 station Koomey Accumulator

## 1 - Koomey Remote Stand

5000 WP Manifold

1 - 10° Shaeffer Double BOP 900 Series, 3000 WP

