NW OIL CONS. COMMI

Form 9-331 CDrawer DD (May 1963)

Artemia, WM #821@UNITED STATES

SUBMIT IN T (Other ins

Form approved.

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structions on	Budget	Bureau	No.	42-R148
se2si4e)1982				(\cdot)

	DEPARTMEN'	r of the i	NTERI	OR	AUG A	I 1302	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLO	GICAL SURV	EY		O. C	. D.	NM 1-6800って	
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN	1, OR	7		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	**	B					7. UNIT AGREEMENT NA	N/ O
	LL 🖾	DEEPEN		P	LUG BAC	.K [_]	. OHII AGREEMENT NA	. BO. E.
b. TYPE OF WELL OIL GA			SING		MULTIP	LE 🖳	8. FARM OR LEASE NAM	E
2. NAME OF OPERATOR	ELL LXX OTHER		ZONE	<u> </u>	ZONE		Golden Lane 1	Fodoval Com
HNG OIL COMPAI	NY -						9. WELL NO.	Tederal Com.
3. ADDRESS OF OPERATOR							2	
P. O. Box 226	7, Midland, Tex	kas 79702					10. FIELD AND POOL, OF	R WILDCAT
4. LOCATION OF WELL (Re			th any Sta	te require	nents.*)	X	Wildcat Morro	W
At surface	& 1980' FEL, Se	oction 1		1.	6, 1 Pm	<i>'</i>	11. SEC., T., R., M., OR B AND SURVEY OR ARI	LK.
At proposed prod. zone	9	ección i						
1980' FSL 8	& 1980' FEL						Sec. 1, T21S,	
14. DISTANCE IN MILES A							12. COUNTY OR PARISH	
	<u>les east from (</u>	<u>Carlsbad, N</u>					Eddy	NM
15. DISTANCE FROM PROPO- LOCATION TO NEAREST PROPERTY OR LEASE LI	1ggn!		16. NO. 6	OF ACRES	IN LEASE		OF ACRES ASSIGNED HIS WELL	
(Also to nearest drlg	. unit line, if any)	1980'		8.40			320	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	HLLING, COMPLETED,		}	OSED DEPT	H	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS		2759.8'	1270	00		l Ro	otary	
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)						22. APPROX. DATE WOR	
		3446.	5' GR				September 1	<u>, 1982</u>
23.	:	PROPOSED CASI	NG AND C	CEMENTI	NG PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTIN	G DEPTH		QUANTITY OF CEMEN	T
18	16	65#		450		6	00 sacks circul	ated
12-1/4	9-5/8	40#		4000	1		00 sacks circul	
8-1/2 or 8-3/4	5 & 4-1/2	18 & 13	.5	12700)'		00 sacks	
ı		1				1	1	
DDECCUBE CON	ITDAL DDACDAM						POSTOCI	101
PRESSURE CON	ITROL PROGRAM					4	POSTOUS EN FIGH	ROCKP
A double blo	w-out prevente	r and rotat	ina he	ad wi	th a cho		ifold will be	,
	the 9-5/8 inc							6 00
	after installa							
safety valve		1	~	33	, ,,,,,		,	
54.6.0y va.ve								
Acreage is o	dedicated.					Ţ	लाइन्स इस्त	TE 50
							10/2010/01/01/1/	
up Ant	2-12-0	6 20-1	7/5-	241	11/			- 1
y som	0 10 7	w 30 °		010	710		Hd. nn 94420	02 // 11

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and rule vertical depths. Give blowout preventer program, if any.

preventer program	r, ii aliji.			
SIGNED R	etu Allow		Regulatory Analyst	DATE July 28, 1982
(This space fo	r Federal or State office use)			
	(Orig. Sgd.) GEORGE H. STEW	AKI		
PERMIT NO			APPROVAL DATE	
	7.419 2 0 1982			
APPROVED BY		TITLE .		DATE
CONDITIONS OF	JAMES A GILLHAM DISTRICT SUPERVISOR			
	DISTRICT SUPERVISOR			