

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-070341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

J. Ray Stewart

3. ADDRESS OF OPERATOR

1610 North J, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 660' FEL NE/4 NE/4 Unit letter A

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3192.8' GR

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

Corral Canyon - Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T25S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set & cement surface casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 2:15 a.m. on 5/31/84. Drilled 12 1/4" hole to TD 796'. Ran 18 jts. (777')
8 5/8" 24# K csg. Set csg. @ 788'. Ran notched shoe, insert float & 3 centralizers.
Cemented w/250 sx Halliburton Lite 2% CaCl w/1/2# Flocele/sx + 250 sx Class C 2% CaCl.
Circ. out 90 sx. Plug down @ 11:50 p.m. on 5/31/84. W.O.C. 12 hours. Installed
B.O.P. Tested B.O.P. & casing to 1000 psi for 30 min. Held O.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

Neal A. Taylor

TITLE

Petroleum Consultant

DATE

6/08/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: