

AUG 08 1984
O. C. D.
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. LEASE DESIGNATION AND SERIAL NO.

LC-070341

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Poker Lake Unit

8. FARM OR LEASE NAME

Poker Lake

9. WELL NO.

65

10. FIELD AND POOL, OR WILDCAT

Corral Canyon - Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T25S, R30E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

14. PERMIT NO.

DATE ISSUED

5/29/84

15. DATE SPUDDED

5/31/84

16. DATE T.D. REACHED

6/08/84

17. DATE COMPL. (Ready to prod.)

7/11/84

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3192.8 GR

19. ELEV. CASINGHEAD

3191.0'

20. TOTAL DEPTH, MD & TVD

3711

21. PLUG, BACK T.D., MD & TVD

3678

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

3711

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3646' - 3658' Delaware formation

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Acoustic Velocity

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 5/8	24	738	12 1/4	500 sx	Circ.
4 1/2	10.5	3710	7 7/8	175 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3625	-

31. PERFORATION RECORD (Interval, size and number)

3646' - 3658' (12 holes - 1 shot/ft.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3646 - 3658	750 gals. 7 1/2% MSP acid.
	15,000 gals foam w/nitrogen &
	19,500# 10/20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/12/84		1 1/2" insert pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7/31/84	24	-	→	38.3	15.1	44.1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
	24	→	38.3	TSTM	42	42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

2 copies of log, certified copy of deviations, 1 copy of Form C-1040

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Neal A. Taylor

TITLE

Agent

DATE 8/03/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sandstone	3626	Not penetrated	Cored: 3650 - 3711 Recovered 61', being 9' of very porous gray sandstone with good fluorescence in top 7', 4' of porous gray sand with no shows, 41' of silty laminated gray sand & shale - no shows, 7' fine grained gray sandstone, no shows.	Pustler Anhyd. Delaware Lime-stone	755	755
				Delaware Sandstone	3600	3600
					3626	3626