STATE OF NEW MEXIC ENERGY AND MINERALS DEPA		ILC	CONSERVAT	ON DIVISI	EL BY	F	orm C-101 マルムカタマ	4189 E11 9		
we. or corte acceives			P. O. BOX	2088 RECEIVI		رخ	A. Indicate	Type of Lease		
DI. TRIBUTION	SANTA FE, NEW MEXICO 87501 MTAFE DECEMED BY DEC 27 19						STATE D			
	RECEIVED						5. State Oll & Gas Loune No.			
U.S.G.S. 2				1 00	D		B-809			
LAND OFFICE		IΛN	9 1	O. C. D. ARTESIA, OFFICE			mmmiling			
OPERATOR &				ARIESIA,	V					
	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG BAC			Unit Agree	ement Name		
la. Type of Work		ARIL.					N/A	A		
DRILL X	ŗ	V.V. F.	DECPEN -		PLUG B	ACK L FE	, Farm or L	ease Name		
b. Type of Well				SINGLE X	MULT	IPLE	Conoc	o -7- State		
OIL X GAS WELL	071	CA		ZONC [21]			. Well No.			
2. Name of Operator		. 1/				ì		14		
Mitchell Energy Corporation $ec{ec{ec{V}}}$								10. Field and Pool, or Wildcat		
P. O. Box 4000 The Woodlands, Texas 77387-4000							East Millman - Q- G			
P. O. Box 4000 1	ne woodi	ands, re	560	-	South	LINE	TTTTT			
4. Location of Well UNIT LETT	LRU	LOC	560	FEET FROM THE	JUUCII					
1000	Γa c +		7	TWP: 195	ε. 29E	· NMPM				
AND 1980 FEET FROM	THE East	TTTT	TITITITITITITITITITITITITITITITITITITI	THITTINI	1111	11111	12. County			
							Eddy			
}}	+++++	4444	<i>}}}}†</i>	44444	1111					
############	+++++	4444	<i>\\\\\\</i>	19. Proposed Dept	h 19	A. Formation		20. Rotary or C.T.		
				3500'		Grayburg		Rotary		
1. Elevations (Show whether DF	KT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Cont	ractor			. Date Work will start		
3380' G. I	-•	Active	Blanket	Unknown	<u> </u>			3-1-85		
23.				UD CEUENT BROC	O A M					
		Р	ROPOSED CASING A	ND CEMENT PROG	K A M	,				
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FO	OT SETTING D	SETTING DEPTH		CEMENT	EST. TOP		
11"	8 5	6/8"	24#	350'	350'			Surface		
7 7/8"	5 1/2"		14#	3500'	3500'			Surface		
	ļ		I	i		•	,	-		
This well will b					_					

This well will be spudded with an 11" hole and drilled to a depth of 350°. Surface casing will be run and cement circulated to the surface. Casing will betested to 1000 psi before drilling out of the surface casing. BOP's will be pressure tested a milnium of once every 10 days. A 7 7/8" hole will be drilled to a total depth of 3500'. If the well is determined to be productive, 5 1/2" casing will be run a cemented to the surface with 365 sxs.

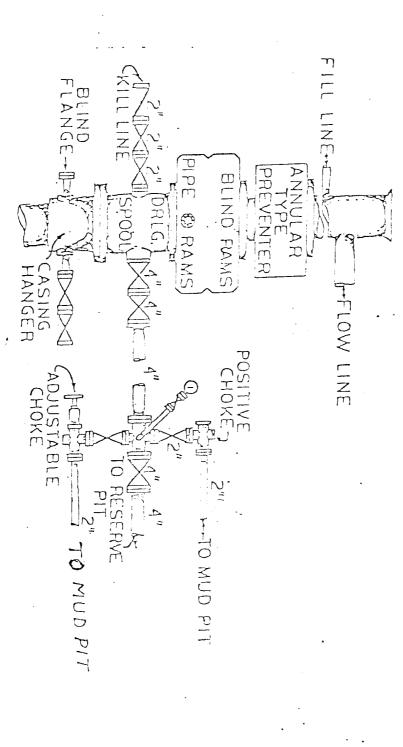
7-14-85 WAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON F TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed Dur Dura Bill G. Spencerule Sr. Regulatory Affairs Coo	or. December 20, 1984
Original Signed By Mike Williams TITLE APPROVED BY Cas Inspector	JAN 14 1985

P. O. BOX 2088 ENERGY MO MINERALS DEPAREMENT SANTA FE, NEW MEXICO 7 01

Form C-102 Bestsed 10-1-

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Section	Township	·	Ile		County		" '
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Hien of brill						~~~/	
	South	line and		1980	leat ton the	East	••
1771 175			Poul		11···/# 1/10		Dedicated Acreages
		į į		ast Millma	an		. 40
			11 1	1	1 1	•	
d reynity).	•		•	• .			
No If an "ao;" list the necessary.)	owners an	tyes;" type of tract descri	g. etc? consol ptions	which have	actually L	cen consolida	Operating Agreer
			,				CERTIFICATION
Sec.7,	т.19	S., R.29	E., N	.M.P.M.		best of my	errily that the information oin is true and complete to knowledge and belief,
- + 						Bill G S Position Sr Regula Company Mitchell Dote	atory Affairs Coo
			1			shows on the	ertily that the well local is plat was platted from fi ival surveys made by me
- - 			<u> </u>			is true and knowledge a	pervision, and that the se correct to the bost of ad belief.
	teet from the Froducing Fe Graybu a acreage dedicate an one lease of designation, to minumitization, to communitization, to the necessary.) e will be assigning, or otherwise)	Section 7 19 Item 10 19 Item	Township 7 19 South 19 South 100 from the subject we had rected to the well, and reversity in december to the south the subject we had received to the subject we had rece	Section Township 11 or 19 South 2 min of boils test from the South time and Producing Fermation Grayburg E acreage dedicated to the subject well by common displays. In one lease of different ownership in dedicate minimitization, unitization, force-pooling. etc? No If answer is "yes," type of consolution," list the owners and tract descriptions necessary.) will be assigned to the well until all interesting, or otherwise) or until a non-standard unit, elections.	Section Township 19 South 29 East 1980 Producing Fermation Grayburg Grayburg East Millim acreage dedicated to the subject well by colored pencions one lease is dedicated to the well, outline each and it droyalty). In one lease of different ownership in dedicated to the well summunitization, unitization, force-pooling.ete? No If answer is "yes;" type of consolidation Communitization is the owners and tract descriptions which have necessary.) will be assigned to the well until all interests have been	Section Tempolip 19 South 29 East Mine of belli feet from the South time and 1980 frot from the Grayburg Grayburg Secreage dedicated to the subject well by colored pencil or hachus an one lease is dedicated to the well, outline each and identify the droyalty). In one lease of different ownership in dedicated to the well, have the minimunitization, unitization, force-pooling, etc? No If answer is "yes;" type of consolidation Communitization of the consolidation o	Section Township Honge County Township 19 South 29 East Eddy



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