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SANTA FE, NEW MEXICO 87501

DEC 17 1985

O.C.D.  
ARTESIA, N.M.

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil &amp; Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☒MULTIPLE ZONE ☐

2. Name of Operator

TXO PRODUCTION CORP.

3. Address of Operator

900 WILCO BUILDING, MIDLAND, TEXAS 79701

4. Location of Well

UNIT LETTER E LOCATED 2055 FEET FROM THE NORTH LINE

AND 660 FEET FROM THE WEST LINE OF SEC. 13 TWP. 22-S RGE. 27-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

DELTA FEE "D"

9. Well No.

1

10. Field and Pool, or Wildcat

UNDESIGNATED STRAWN

12. County

EDDY

19. Proposed Depth

10,800'

19A. Formation

STRAWN

20. Rotary or C.T.

ROTARY

21. Elevations (Show whether DF, KT, etc.)

3064.6 GL

21A. Kind &amp; Status Plug. Bond

BLANKET

21B. Drilling Contractor

NOT SELECTED

22. Approx. Date Work will start

UPON APPROVAL

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	47#	500'	300	SURFACE
11"	8-5/8"	24# & 32#	2600'	1100	TO TIE-BACK
7-7/8"	4-1/2"	11.6#	10,800'	500	8,000'

SEE ATTACHED FOR BOP SKETCH.

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Arthur R. Brown Title AgentDate DECEMBER 12, 1985

(This space for State Use)

Original Signed By

Mike Williams

Oil &amp; Gas Inspector

APPROVED BY

DATE

DEC 20 1985

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

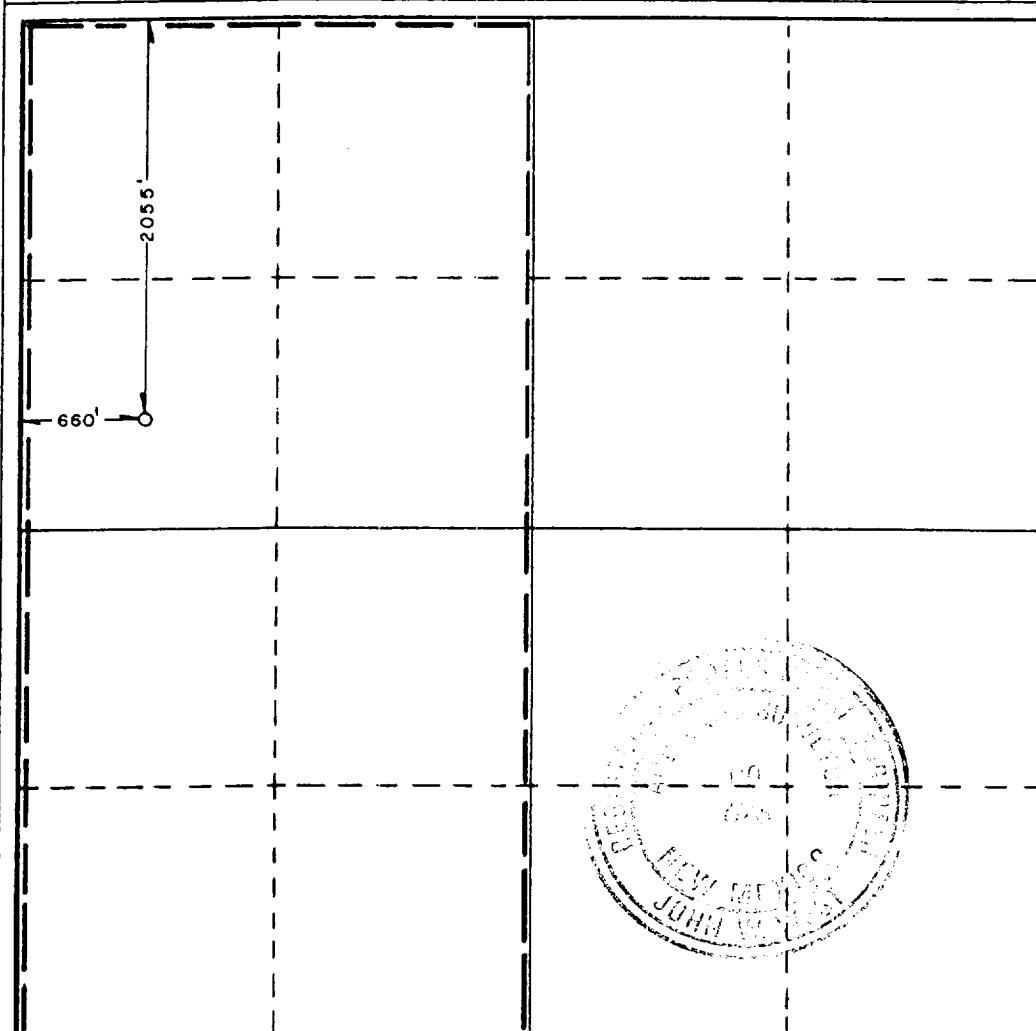
Operator <b>TXO PRODUCTION COMPANY</b>		Lease <b>DELTA FEE "D"</b>		Well No. <b>1</b>
Unit Letter <b>E</b>	Section <b>13</b>	Township <b>22 SOUTH</b>	Range <b>27 EAST</b>	County <b>EDDY</b>
Actual Footage Location of Well: <b>2055</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3064.6'</b>	Producing Formation <b>STRAWN</b>	Pool <b>UNDESIGNATED STRAWN GAS</b>	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Arthur R. Brown  
Position: Agent

Company: TXO PRODUCTION CORP.

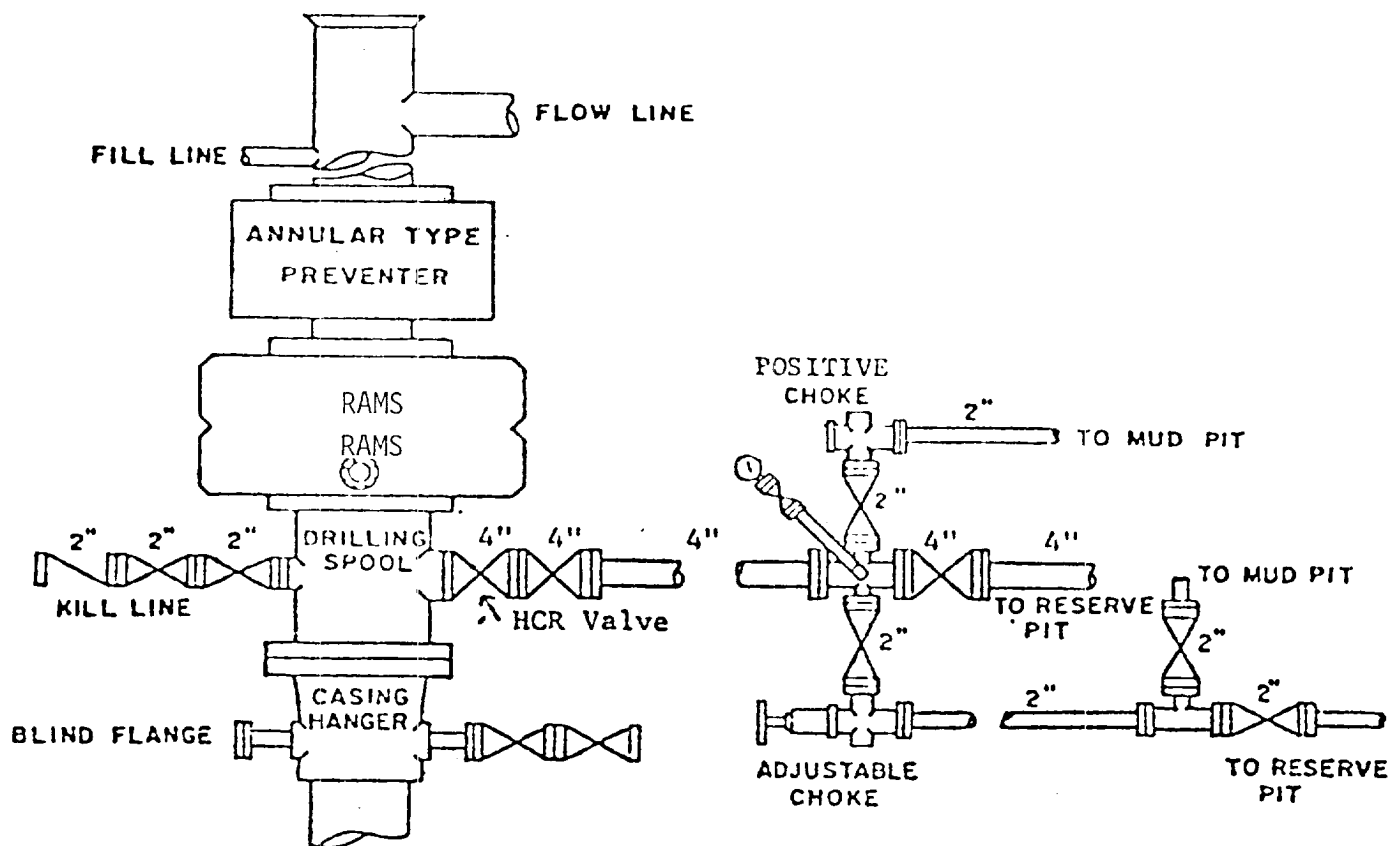
Date: DECEMBER 12, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: DECEMBER 12, 1985

Registered Professional Engineer and/or Land Surveyor

John W. West  
Certificate No. JOHN W. WEST, 676  
RONALD J. EIDSON, 3239



### BOP STACK

RAM TYPE PREVENTERS  
5000 PSI WORKING PRESSURE

ANNULAR TYPE PREVENTER  
3000 PSI WORKING PRESSURE

### DEPTH INTERVAL

BELOW 8-5/8" CASING SEAT

BOP ARRANGEMENT