

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 13 '89

O. C. D.

API NO. (assigned by OCD on New Wells)

30-015-26210

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-1576

7. Lease Name or Unit Agreement Name

Parkway 36 State

8. Well No.

10.

9. Pool name or Wildcat

Parkway Delaware

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Santa Fe Energy Operating Partners, L.P. ✓

3. Address of Operator

500 W. Illinois, Suite 500, Midland, TX 79701

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 330 Feet From The East Line

Section 36 Township 19S Range 29E NMPM Eddy County

10. Proposed Depth

5000'

11. Formation

Delaware

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3331.4' GR

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

T.B.D.

16. Approx. Date Work will start

11-1-89

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65.0	350'	400	Surface
13 3/4"	10 3/4"	40.5	1150'	700	Surface
9 1/2"	7"	20.0	3200'	700	1100'
6 1/8"	4 1/2"	10.5	5000'	600	1100'

Move on location and rig up. Drill a 20" hole to 350'. Run and cement 16" csg with sufficient Class C containing 2% CaCl₂ to circulate to surface. WOC 8 hrs. Test csg to 600 psi. Drill a 13 3/4" hole to 1150'. Run and cement 10 3/4" csg with sufficient Class C containing 2% CaCl₂ to circulate to surface. WOC 18 hrs. Test csg to 600 psi. Drill a 9 1/2" hole to 3200'. Run and cement 7" csg with sufficient cement to tie back in to casing at 1150'. WOC 18 hrs. Test csg to 600 psi for 30 minutes. Drill a 6 1/8" hole to 5000'. Run and cement 4 1/2" csg with sufficient cement to fill to 1100'. BOP equipment to consist of one set of pipe rams and one set of blind rams rated at 3000 psi to be installed prior to drilling below 3200'.

APPROVAL VALID FOR 180 DAYS

PERMIT NO. 4-16-90

UNLESS OTHERWISE ORDERED BY PERMIT NO. 4-16-90

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael R. Burton

TITLE District Drilling Engineer

DATE 10-11-89

TYPE OR PRINT NAME Michael R. Burton

915/

TELEPHONE NO. 687-3551

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS

SUPERVISOR, DISTRICT I?

APPROVED BY

TITLE

DATE

OCT 16 1989

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
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State of New Mexico
Energy, Minerals and Natural Resources Dep. **ent**

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Santa Fe Energy Operating Partners, LP			Lease Parkway State "36"		Well No. 10
Unit Letter H	Section 36	Township 19 South	Range 29 East	County NMPM	Eddy
Actual Footage Location of Well: 1980 feet from the North line and 330 feet from the East line					
Ground level Elev. 3331.4	Producing Formation Delaware		Pool Parkway Delaware	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☒ No If answer is "yes" type of consolidation One lease
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. Working Interest Unit
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

State of New Mexico Lease V-1576 W/2 & SE/4 Section 36, T-19S, R-29E	
WI Ownership:	
Santa Fe Energy Operating Partners, LP	- 50%
CNG Producing Company	- 50%
	100%
Royalty Interest Ownership:	
State of New Mexico	- 16.667%

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Michael R. Burton

Printed Name

Michael R. Burton

Position

District Drilling Engineer

Company Santa Fe Energy

Operating Partners, L.P.

Date

10-11-89

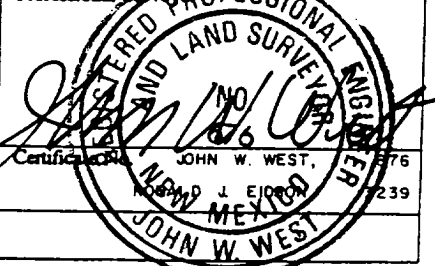
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 21, 1989

Signature & Seal of
Professional Surveyor



125030