State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-10	l	'
Revised 1-1	-89	

District Office State Lease — 6 copies Fee Lease — 5 copies	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

7 7/8

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DEVEMON

P.O. Box 2088

Santa Fe, New Mexico \$7504-2088 APR 23 '90

API NO. (assigned by OCD on New Wells)	_
30-015-26351	

5. Indicate Type of Lease STATE

	77
CCC	ΙX
ree	1_4

DISTRICTIII

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

6400

6. State Oil & Gas Lease No.

1000 Kio Brazos Kd., Azie	c, NM 8/410		O _c C. D.		
APPLICAT	TION FOR PERMIT T	O DRILL, DEEPEN, C	OR PLUG BACK		
1a. Type of Work:		······································		7. Lease Name or Unit A	greement Name
DRILL b. Type of Well: OIL GAS WELL X WELL	L RE-ENTER	DEEPEN SINGLE ZONE	PLUG BACK MULTIPLE ZONE	Carrasco 14	•
2. Name of Operator			····	8. Well No.	
RB Operating	Company V			. 4	
3. Address of Operator				9/ Fool name or Wildcat	
2412 N. Gran	dview, Suite 201	, Odessa, Texas	79761 y \/.	ME. Loving (De	laware)
4. Well Location Unit Letter	: 1980 Feet Fr	om The South	Line and 2042	Feet From The	East Line
Section 1	4 Townst	uip 23S Rau	nge 28E	ımpm Eddy	County
		10. Proposed Depth		ormation .	12. Rotary or C.T.
		6400		Delaware	Rotary
13. Elevations (Show wheth	er DF, RT, GR, etc.)	4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start
2983.7 GR	<u></u>	Blanket	Grace	7/8	/90
17.	·	OPOSED CASING AN		RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	2/4	525	400	Ciro

Drill 12 1/4" hole to depth of 550'.

5 1/2

Set 8.5/8" casing to 550' and cement same to surface.

Test casing and B.O.P.'s to 1500 psi, prior to drilling out shoe joint. Drill $?\ 7/8"$ hole to a depth of 6400', log and evaluate.

15 1/2

Circ.

APPROVAL VALID FOR 180 PERMIT EXPIRES _ 102 UNLESS DRILLING UNDERWAY

2000

IN ABOVE SPACE DESC ZONE. GIVE BLOWOUT PREVI	CRIBE PROPOSED PROGRAM: #PROPOSAL I	IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROD	DUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the inform	nation above is true and complete to the best of my kno	wledge and belief.	
SIGNATURE		ππε <u>Area Manater</u>	DATE 4/19/90
	`		(915)
TYPE OR PRINT NAME F.	D. Schoch		TELEPHONE NO362-6302
(This space for State Use)	ORIGINAL SIGNED BY		
	MIKE WILLIAMS SUPERVISOR, DISTRICT !!		APR 2 4 1990
AFTROVED BY		mus	DATE

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 APR 23 '90

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240

WELL LO

WELL LOCATION AND ACREAGE DEDICATION PLAT

O. C. D.

1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section Operator R.B. OPERATING CO. CARRASCO 14 Unit Letter Section Township County 23 SOUTH 14 28 EAST **EDDY** NMPM Actual Footage Location of Well: 2042 **EAST** feet from the SOUTH feet from the line and Ground level Elev. Producing Formation Pool Dedicated Acreage: 2983.71 Naua Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Signature Printed Name F.D. Schoch Position <u>Area Manager</u> Cornpany RB Operating Company Date 4/19/90 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my 2042 supervison, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 12, 500 1500 1320 1650 1980 2310 2640 2000 1000

