Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89	8,2 12,4
30-015-27679	

OTTO IC	TI			
DISTRIC	السلسا			
P.O. Box	1980	Hobbs.	NM	88240
	.,,,,	,		

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

5.	Indicate Type of Lease	_
	STATE XX	FEE

API NO. (assigned by OCD on New Wells)

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

क्षा १८०१)

6. State Oil & Gas Lease No.

DISTRICT III 1000 Rio Brazos Rd., Azie	c. NM 87410			B=100/9	
1000 KIO BIZZOU KEIT I	TOO DEDINE	TO DRILL, DEEPEN, C	B PLUG BACK		
APPLICA	TION FOR PERMIT	TO DAILL, DELI EN, C	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7. Lease Name or Unit Ag	reement Name
12. Type of Work:					i
DRIL	L 🔯 RE-ENTER	DEEPEN	PLUG BACK	POKER LAKE UNI	LT
b. Type of Well:		SINGLE	MULTIPLE		
OUT KX MET [OTHER	. ZONE	XX ZONE		
2. Name of Operator				8. Well No. 84	
	N OIL COMPANY				
3. Address of Operator	ii old dollilliii			9. Pool name or Wildcat POKER LAKE I)FI.AWARF
301 CO	MMERCE STSTE.3	301, FORT WORTH,	TEXAS 76102	TOKEK HAKE I	LLAWARL
. The state of the				Feet From The	Line Line
Unit Letter G	. 1980 Feet F	rom The NORTH	Line and198	O FEET TOOM TIME	EAST
-		27. G	20 5	12 (M) (TDDII	County
Section 36 Township 24-S Range 30-E NMPM EDDY County					
		10. Proposed Depth	11.	Formation	12. Rotary or C.T.
		/////		DELAWARE	ROTARY
16 Approx Date Work will start					Date Work will start
13. Elevations (Show wheth	er DF, RT, GR, esc.)	14. Kind & Status Plug. Bond BLANKET	TO BE SELE		
			- ASMENT BROCE	DAM	
		CODOSED CASING AN	ID CEMENT PROG	HAM	507 TOD
17.	PF			DAOVO OF CEMENT	1 EST TOP
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP CIRCULATE
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH 700'	650	CIRCULATE
		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	

Operator proposes to drill this well to a depth sufficient to test the Delaware. If productive, 5.5" casing will be set to TD. If non-productive, the well be plugged in a manner consistent with State regulations and according to prudent engineering practice.

A well location & acreage dedication plat & BOP sketches are attached.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 3/28/54 Posted ID-1-10-1-93 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY I hereby certify that the information every is true and complete to the best of my knowledge and belief. Agent 915 TITLE . SIGNATURE TELEPHONE NO. 520-4347 Joe Igo TYPE OR PRINT NAME ORIGINAL SIGNED BY (This space for State Use) SEP 2 8 1993 MIKE WILLIAMS SUPERVISOR, DISTRICT IT APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

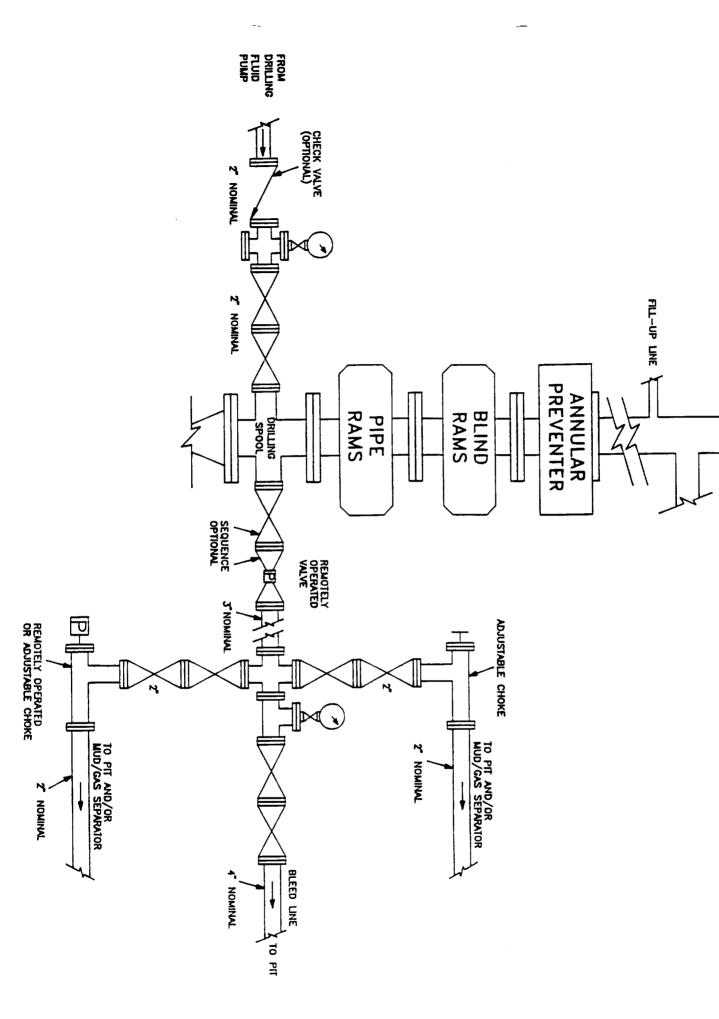
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

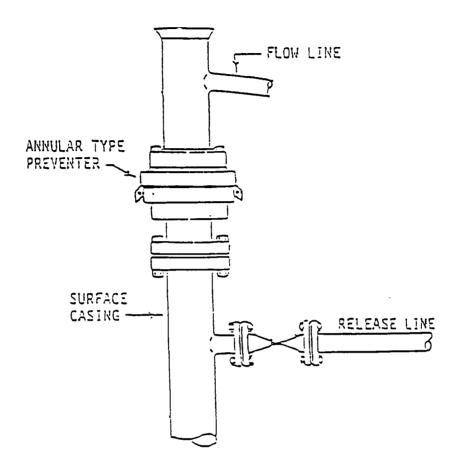
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

		All Dist	ances must be	from the outer	boundanes of t	ne section		
Operator				Lease			-	Well No.
	ON OIL COMPA	NY			R LAKE UN	1T 	·	84
Unit Letter	Section	Township		Range	. cm		County	
G	36	24	SOUTH	30 E	AST	NMPM	<u></u>	EDDY COUNTY, NM
Actual Footage Lox	cation of Well:			1000				D A C/II
1980	feet from the	NORTH	line and	1980		feet from	the	EAST line
Ground level Elev.	. Produc	cing Formation		Pool				Dedicated Acreage:
3447.								Acres
1. Outlin	ne the acreage dedica	ted to the subject wel	l by colored pen	cil or hachure m	arks on the plat	below		
2. If mo	ore than one lease is o	ledicated to the well,	outline each and	identify the ow	nership thereof (both as to worki	ng intere	est and royalty).
3. If mo	ore than one lease of	different ownership is	dedicated to the	well, have the	interest of all ow	ners been conso	lidated b	y communitization,
	zation, force-pooling,	etc.?						
<u>.</u> \Box	Yes	No If an	swer is "yes" typ	e of consolidati	on			
	er is "no" list the own m if neccessary.	ners and tract descript	ions which have	actually been co	onsolidated. (Us	e reverse side of		
		d to the well until all	interests have be	en consolidated	(by communitiz	ation, unitization	n, forced	-pooling, or otherwise)
		eliminating such inter						
			1				OP	ERATOR CERTIFICATION
					Ī			hereby certify that the information
	I		}				ontaine	d herein in true and complete to the
	ĺ				1			y knowledge and belief
	i				ĺ	L		4. W. 50
	ì				i		Signatur	
	i		2		! !		J	. W. 160
	!		086		! !		Printed 1	lame
			 		<u> </u>			
	ļ				!		Position	
					!	.	Area	Superintendent
					İ	1 F	Compan	
	1					 .	FORT	SON OIL COMPANY
į į	1				1980'	1 1	Date	
	İ				1		9/24	/93
	i						SU	RVEYOR CERTIFICATION
					1		/ L !	y certify that the well location show
	1				1		i nereo on this	y certify that the well location show plat was plotted from field notes of
	ļ.				i		actual	surveys made by me or under m
	1				!		supervi	son, and that the same is true an
	1						correct	to the best of my knowledge an
							belief.	
	İ				1		Date S	ırveyed
	i							EMBER 18, 1993
i — —	1		1		İ		Signati	ing & Steal Pole /
					i		Profess	jonal Surveyor
	I I				i		/	ing & Stallfold D D D D D D D D D D D D D D D D D D D
	 				i			
]				1		忍	25410 ES
	ļ		-		1		VE.	R. Karley 1 Z
	1		1		ļ		Cerub	W W W W W W W W W W W W W W W W W W W
					1		NN (E PS NO 154 12
								POFESSION!
1			- 40	00 1500	1000	500 0		





1500 PSI WORKING PRESSURE

IN USE WHILE DRILLING BELOW SURFACE CASING