rom 3160-3 (July 1992)

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DEPARTMENT OF THE INTERIOR

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FORM APPROVED	- . I
MB NO. 1004-0136	-12
ires: February 28, 19	95 b)
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BUREAU OF LAND MANAGEMENT				NM-77046 6. IF INDIAN, ALLOTTER OR TRIES NAME 7. UNIT AGREEMENT NAME		
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						
DRILL I DEEPEN						
TIPE OF WELL	DEEPEN	٠ ليا			1. UNIT AGESSESSIT NAME	
VELL GAR WELL OTHER		BIN Zon	GLE MUI	TIPLE	8. FARM OR LEASE NAME, WELL NO.	
AME OF OPERATOR			<u> </u>	<u></u>	N. Pure Gold "9" Fed	
Santa Fe Energy Operating Partners, L.P.V					9. AFI WELLING.	
					#30-015-17814	
550 W. Texas, Suite 1330	, Midland, 1	Texas	79701		10. FIELD AND POOL, OR WILDCAT	
At surface				Sand Dunes, West (Delaw		
(G), 1980' FNL and 19 t proposed prod. some	80' FEL, Sec	2 9, T-	23-S, R-31-F	_	11. SSC., T., B., M., OR SLK. AND SURVEY OR AREA	
DISTANCE IN MILES AND DISCOURS TO ME			 	117.6-	Sec 9, T-23-S,R-31-E	
f. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OF POST OFFICE*					12. COUNTY OR PARISH 13. STATE	
19 miles East of Loving, New Mex		1.10		1 20	Eddy N.M.	
LOCATION TO NEAREST 1980	0'	10. 110.	OF ACRES IN LEASE	17. NO. TO T	OF ACRES ASSIGNED HIS WELL	
Also to nearest drig. unit line, if any; ISTANCE FROM PROPOSED LOCATION®		10 000	960	90	40	
TO NEAREST WELL, DRILLING, COMPLETED,	+- #10	810		20. ROTA	PART OR CABLE TOOLS	
LEVATIONS (Show whether DF, RT, GR, etc.)	to #12	1 010	<u> </u>	<u> </u>	Rotary 22. APPROX. DATE WORK WILL START*	
3357' GR	في ا		-	1.00		
					February 15, 1994	
	 -		EMENTING PROGI	RAM .		
SIZE OF HOLE GRADE SIZEOFCASING	WEIGHT PER F	TOOT	SETTING DEPTH	_	QUANTITY OF CEMENT	
17-1/2" 13-3/8" 12-1/4" 8-5/8"	48.0		600'	600		
					sx to circulate	
	32.0	17.0	42001	2000	sx to circulate	
5-1/2" 5-1/2"	15.50 &	1.	4200' 8100'	2000 TOC 2	sx to circulate 00' inside 8-5/8" casing	
We propose to drill to a deproductive, 5-1/2" casing we plugged and abandoned in a as per Onshore Oil and Gas Drilling Program Exhibit A - Operation Exhibit B - BOP and Cas Exhibit C - Drilling Exhibit D - Auxiliary	15.50 & epth suffici will be ceme manner cons Order No. 1 ns Plan Choke Arrang Fluid Progr v Equipment	ent to ented to sistent are o	4200' 8100' test the De o TD. If non with Federa utlined in t Exhibit Exhibit Exhibit Multi-Po	laware F -product 1 Regula he follo E - Topo F - Plat G - Plat Leas H - Well int Surf	ormation for oil. If ive, the well will be tions. Specific programs wing attachments: Map of Location Area of Existing Wells of Well Location and e Roads Site Layout ace Use and ations Plan	
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