

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Vision Energy, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 2459 Carlsbad, New Mexico 88220

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Sec 3, T24S, R29E

At proposed prod. zone Eddy County New Mexico Unit Letter (K)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 Miles East of Malaga, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

160

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

8,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3051.7' GR

22. APPROX. DATE WORK WILL START*

MARCH 14, 1994

23.

PROPOSED CASING AND CEMENTING PROGRAM

Secretary's Potash

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20"	Conductor	40'	Cmt to Surface W/Ready Mix
17-1/2"	13-3/8"	54.5# J-55	700'	Cir to sur Est 405 sx (C)
12-1/4"	8-5/8"	32# J-55	3,000'	Cir to sur Est 1125 sx (C)
7-7/8"	5-1/2"	17# N-80	0-8000	Cmt W/ stage tool 445sx (H)

(TIE BACK TO 85/8" CSG).

Drill 24" hole and set 40' 20" conductor and cmt with ready mix to surface
Drill 17-1/2" hole to 700' and set 13-3/8" pipe Cir cmt to surface
Drill 12-1/4" hole to 3100' or below Lamar Lime at Delaware Top and set 8-5/8" casing and Cmt to surface
Drill 7-7/8" hole to 8000' (test 1st Bone SpringsSand) and set 5-1/2" casing and bring cmt above any delaware potential zones
Via stage tool estimated cmt top 4000'

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Tommy W. Johnson

TITLE

General Manager

DATE

12/7/93

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(initials)

APPROVED BY

Malcolm J. Schnitzer

TITLE

Associate

DATE

MAR 28 1994

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

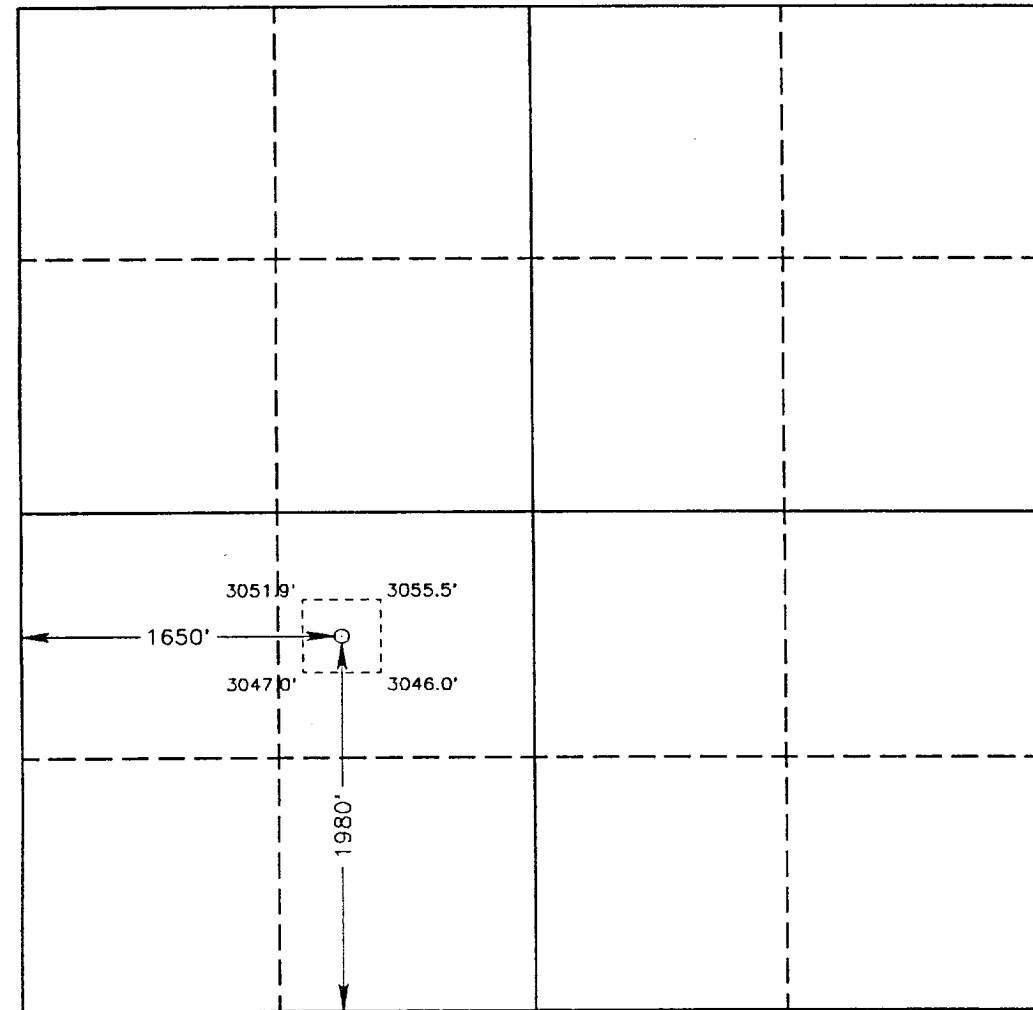
Operator VISION ENERGY		Lease H.B. "3" FEDERAL		Well No. 3
Unit Letter K	Section 3	Township 24 SOUTH	Range 29 EAST NMPM	County EDDY

Actual Footage Location of Well:				
1980 feet from the SOUTH line and		1650 feet from the WEST line		
Ground Level Elev. 3051.7'	Producing Formation Bone Spring	Pool Cedar Canyon UND	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

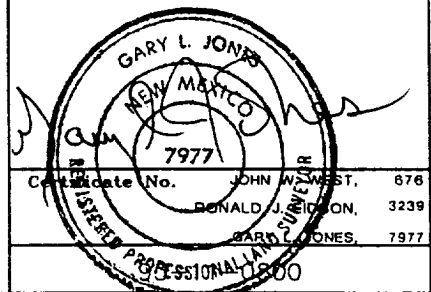
I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Tommy W. Folsom</i>
Printed Name Tommy W Folsom
Position VP Operations
Company Vision Energy, Inc
Date 12/27/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed MAY 10, 1993
Signature & Seal of Professional Surveyor



RIG 3

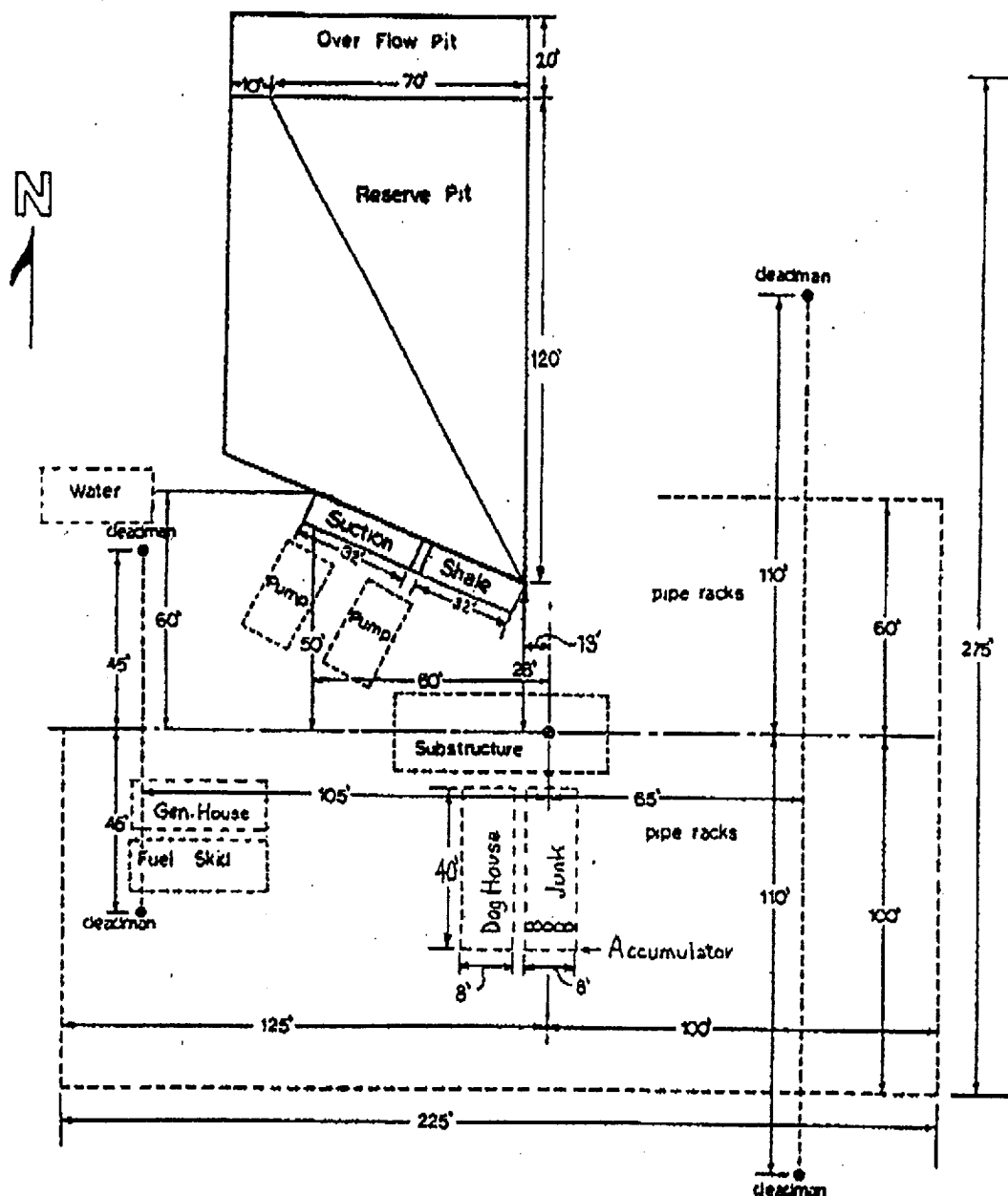
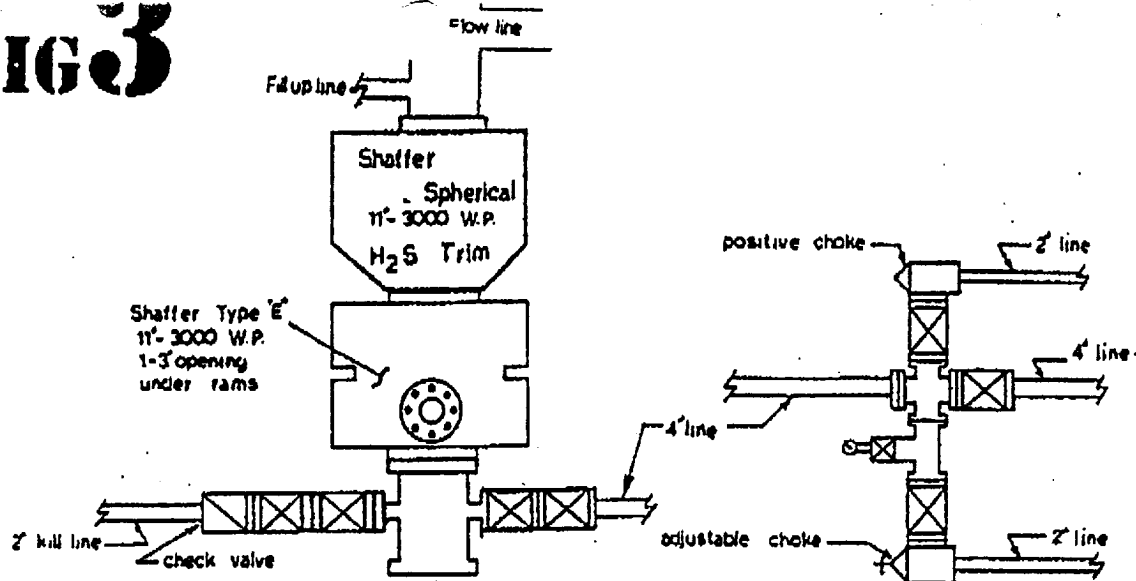


Exhibit # 7 + 6