Form 3160-3 (December 1990)

b. TIPE OF WELL

2. NAME OF OFERATOR

3. ADDRESS AND TELEPHONE NO.

WELL X

Me come SUBMIT IN THE SIGN

30-015-28006

UNITED STATES AND MICE DEPARTMENT OF THE INTERIOR

(Other Instructions on

MUSTIFLE

ZONE.

Form approved. Budget Bureau No. 1004-0136 Expires: December 31, 1991

5.	LEASE	MOITANDIBED	AND	BERIAL	NO.

REAU OF	LAND	MANAGEMENT	***************************************	$-\sqrt{\lambda^2}$	\ _
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APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK DEEPEN []

NM38464 6. IF INDIAN, ALLOTTER OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Pure Gold A Federal 9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT

West Sand Dunes DELAWARE AND SURVEY OR AREA 53815

NM

Sec 21 T23S, R31E 12. COUNTY OR PARISH | 18. STATE

Sec 16 - ut H 10' FSL & 1935' FWL JUN 23:94 At proposed prod. sone UT. A 1947' FNL & 1789' FWL Sec 21 _ 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE O. C. D.

16. NO. OF ACRES IN LEASE 17 miles East from Loving 10. DISTANCE FROM PROPUSED

OTHER

LOCATION TO NEAREST 178
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 469' 18. DISTANCE FROM PROPOSED LOCATION

P.O. Box 21468, Tulsa, Oklahoma 74121-1468 RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

2250'

640 19. PROPOSED DEFTH 8100' TVD 17. NO. OF ACRES ASSIGNED

TO THIS WELL 20. ROTARY OR CABLE TOOLS

> Rotary 22. APPROX. DATE WORK WILL START"

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

DRILL X

TVELL

Kaiser-Francis Oil Company

23

21.

PROPOSED	CASING	AND	CEMEN'	TING	PROGR	AM

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								_	_	_

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	48#	700	700 sacks <u>Circulated</u>
1.1	8-5/8	32#	4070	1000 sacks Circulated
7-7/8	5-1/2 LTRC	17#	8100' TVD	1370 sacks tie back @ least

Stage tool @ 6200'

200' into 8-5/8"

MIRU Rotary. 1.

- Drill 17-1/2" hole to 700' run & set 13-3/8" surface csg & cmt w/700 sx. 2.
- Install 3000# BOP & test to 600#. з.
- Drill 11" hole to 4070', run & set 8-5/8" intermediate csg & cmt w/1000 sx.
- Test csg to 1000#.
- Drill 7-7/8" hole to 8100' TVD & run electric logs. 6.
- If hydrocarbons are indicated, run & set 5-1/2" csg @ TD w/stage collar at 7. 6200' and cmt 1st stage w/580 sx & 2nd stage w/790 sx.

RDMO rotary, install wellhead, run cement bond log, perforate and stimulate 8.

for production.

30-015-28006

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

10-29-93

(This space for Federal or State office use)

AFPAOVAL SUBJECT TO GENERAL REQUIREMENTS AND

APPROVAL DATE . OFCIAL STIPULATIONS
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon ATTACHED

*See Instructions On Reverse Side