

30-D15-28530

Operator <u>Devon Energy Corp</u>		Lease <u>Cactus State</u>		Well # <u>10</u>	
Location of Well	Unit <u>I</u>	Section <u>16</u>	Township <u>21</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48		350'	400 Surf
12 1/4	* 8 5/8	24		2100'	950 Surf
7 7/8	5 1/2	15.5		4400'	500 Surf

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 2186' Set 2186' Feet of 8 5/8" Inch 24 # Grade J-55New-used csg. @ 2186' with 200 2% c sacks neat cement around shoe
+ 510 sack 35/65 per cent additives 6% gel, 1/4% celo.

Plug down @ _____ (AM) (PM) Date _____

Cement circulated No No. of Sacks -0-Cemented by Dowell Witnessed by Mike StubblefieldTemp. Survey ran @ 3:00 (AM) (PM) Date 7-18-95 top cement @ 1300' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: L.C. - 1220', 1455'

* 1. Tagged TOC @ 1275' cemented w/ 505x CI C. 390cc 4. Tagged TOC @ 895' cemented w/ 1505x CI C. 390cc

2. Tagged TOC @ 1188' cemented w/ 505x CI C. 390cc 5. Tagged TOC @ 656' cemented w/ 1505x CI C. 390cc

3. Tagged TOC @ 1090' cemented w/ 75 5x CI C. 390cc 6. Tagged TOC @ 296' cemented w/ 106 5x CI C.

cement circ. to surface.