

EIGHT POINT DRILLING PROGRAM BASS ENTERPRISES PRODUCTION CO.

NAME OF WELL: REMUDA 25 STATE NO. #1

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 660' FEL, Section 25, T-23-S, R-29-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3078' (est)
GL 3060'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	278'	+ 2800'	Barren
T/Salt	343'	+ 2735'	Barren
B/Salt	3063'	+ 15'	Barren
T/Ramsey	3326'	- 248'	Oil/Gas
T/Bone Spring	7028'	- 3950'	Oil/Gas
T/Wolfcamp	10312'	- 7234'	Oil/Gas
T/Atoka Sand	12517'	- 9439'	Oil/Gas
T/Atoka Bank	12597'	- 9519'	Oil/Gas
T/Morrow	13083'	- 10005'	Oil/Gas
T/Middle Morrow "A"	13453'	- 10375'	Oil/Gas
T/Lower Morrow	13847'	- 10769'	Oil/Gas
TD	14200'	- 11122'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
16" 65# H40 STC	0' - 300'	Surface	New
10-3/4" 45.5# K55 LTC	0' - 3,300'	First Intermediate	New
7-5/8" 29.7# S95 LTC	0' - 11,200'	Second Intermediate	New
5-1/2" 17# S95 Flush joint	10,900' - 14,200'	Production Liner	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Thirty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.