QUANTITY OF CEMENT

CIRCULATED TO SURFACE

CIRCULATED TO SURFACE

Budget Bureau No. 1004-0136

Expires: December 31, 1991

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UNIT	ED S1	ΞS	N

M OIL CONS COMMISSION

DEPARTMENT OF THE INTERIOR AWET DD

BUREAU OF LAND MANAG APPLICATION FOR PERMIT TO DRI	5. LEASE DESIGNATION AND SERIAL NO. NM-14124 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL X DEEPEN		7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL XXXXX GAS WELL XXXXX WELL OTHER 2. NAME OF OPERATOR	SINGLE XXX MULTIPLE ZONE XXX ZONE	NIA 8. FARM OR LEASE NAME, WELL NO.
CHEVRON U.S.A. INC. 4323 3. ADDRESS AND TELEPHONE NO.		MARQUARDT FEDERAL NO. 17 3679 9. API WELL NO.
P.O. BOX 1150, MIDALND, TX 79702 ATTN: RORY MATTHEWS (915) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 810' FNL & 510' FWL	RECEIVED	30-015-28615 10. FIELD AND POOL, OR WILDCAT 66202 UNDESIGNATED 6 NOUP 5 11. SEC., T., R., M., OR BELK
At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	AUG 1 7 1995	AND SURVEY OR AREA SEC. 12, T25S, R26E
15 MILES SOUTH OF CARLSBAD, NEW MEXICO 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 51(1' PROPERTY OR LEASE LINE, FT.	DIST:292	12. COUNTY OR PARRISH 13. STATE EDDY NEW MEXICO TO THIS WELL
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	40 20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, ect.)	8,700'	ROTARY
GLE: 3329' 23.		22. APPROX. DATE WORK WILL START* 07/20/95
PROPOSED CASING	AND CENTRIC PROPERTY	// 12 14 1

CHEVRON USA PROPOSES TO DRILL TO APPROXIMATELY 8700' TO TEST THE WOLFCAMP FOR COMMERCIAL QUANITIES OF OIL. IF WELL IS DEEMED TO NON-COMMERCIAL, THE WELLBORE WILL BE PLUGGED AND ABANDONED AS PER FEDERAL REGULATIONS. PROGRAMS TO ADHERE TO ONSHORE OIL AND GAS REGULATIONS ARE OUTLINED IN THE FOLLOWING EXHIBITS AND ATTACHMENTS.

DRILLING PROGRAM:

SURFACE USE AND OPERATING PLAN

GRADE, SIZE OF CASING

WC-50, 8 5/8", ST&C

K-55, 5 1/2", LT&C

EXHIBIT 1 & 1A

SIZE OF HOLE

12 1/4"

7 7/8"

BLOWOUT PREVENTION EQUIPMENT

EXHIBIT 2

LOCATION AND ELEVATION PLAT

EXHIBIT 3 PLANNED ACCESS ROADS

EXHIBIT 4 WELLS WITHIN ONE MILE RADIUS

EXHIBIT 5

SETTING DEPTH

SURFACE TO 250'

SURFACE TO 8700'

ROTARY RIG LAYOUT

PPlicAtion Expired 8-15-96

WEIGHT PER FOOT

23 #

15.5 # & 17.0#

epen directionally, give pertinent data on subsurface locations and measured a	nd true vertical depths. Give blowout preventer program, if any.			
ENED Ray Mattheur	TITLE DRILLING TECHNICAL ASSISTANT DATE	ite 7/5	5/95	
(This space for Federal or State office use)			:080000	
PERMIT NO	APPROVAL DATE		APPROVAL SUBJECT TO	
Application approval does not warrant or certify that the applicant holds legal CONDITIONS OF APPROVAL, IF ANY:	or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	1.	GENERAL REQUIREMENTS A SPECIAL STIPULATIONS	N
APPROVED BY	THE ASSISTANCE AREA DESCRIBE	- AUC 4 ×	ATTACHED	
le 18 U.S.C. Section 1001, makes it a crime for any person	*See Instructions On Reverse Side	REAUG 15	<u>1395</u>	

ited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.