

Form 3160-5
(June 1990)

N.M. Oil Cons. Division

811 S. 1st Street
Artesia, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
AUG 6 12 26 PM '96

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2410' FNL & 2310' FEL, Section 28, T24S, R29E

5. Lease Designation and Serial No.

NM-94651

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cedar Canyon 28 Fed. #2

9. API Well No.

30-015-28724

10. Field and Pool, or Exploratory Area

Corral Draw Bone Spring

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pogo Producing Company respectfully request that the APD for the above captioned well be amended to reflect the changes shown below. All other aspects of the APD will remain the same. TD 6900' - Upper Bone Spring test

Hole Size	Depth	Csg Size	Csg Wgt/Gr	Cmt	Mud
14-3/4	500'	10-3/4"	32.75 H	500 sxs-circ	8.4 ppg FW
9-7/8	2900'	7-5/8"	26.4# J	925 sxs-circ	10.0 ppg BW
6-3/4	6900'	4-1/2"	11.6# J	1150 sxs-TOC 1800'	9.0 ppg cut brine

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Title Division Operations Manager

Date 8/5/96

(This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date AUG 08 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side