

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

MAR 26 1997

b. TYPE OF WELL

OIL

GAS

SINGLE

MULTIPLE

WELL ☒

WELL ☐

OTHER

OIL CON. DIV.

ZONE ☐

2. NAME OF OPERATOR

21712

STRATA PRODUCTION COMPANY

DIST. 2

3a. Area Code & Phone No.

505-622-1127

3. ADDRESS OF OPERATOR

P. O. Box 1030

Roswell, New Mexico 88202-1030

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

940' FSL & 760' FEL

At proposed prod. zone

Unit P

5. LEASE DESIGNATION AND SERIAL NO.

NM-17589

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Nash Unit

8. FARM OR LEASE NAME

Nash Unit

10735

9. WELL NO.

#30

10. FIELD AND POOL, OR WILDCAT

Nash Draw Brushy Canyon Oil Pool

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 13-23S-29E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9.5 miles east of Loving, New Mexico

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DISTANCE FROM PROPOSED *
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

760'

16. NO. OF ACRES IN LEASE

680 Lse/5123 Unit

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40.00

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED
OR APPLIED FOR, ON THIS LEASE, FT.

1350'

19. PROPOSED DEPTH

7250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3003' GR

22. APPROX. DATE WORK WILL START*

July 1, 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	H-40	8 RD STC	310'	Circ to Surface
11"	8 5/8"	32#	J-55	8 RD LTC	3010'	Circ to Surface
7 7/8"	5 1/2"	17#	K-55	8 RD LTC	7250'	Tie back to 300'

into 8 5/8" casing

Strata Production Company proposes to drill to a depth sufficient to test the Delaware formation. If productive, 5 1/2" casing will be set. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal Regulations. Specific programs as set out in Onshore Oil and Gas Order #1 are outlined in the following attachments:

NMOCD Form C-102 Well Location and Acreage Dedication Plat
Hole Prognosis
Surface Use and Operating Plan
Exhibit 'A' Equipment Description
Exhibit 'B' Planned Access Roads
Exhibit 'C' One Mile Radius Map
Exhibit 'D' Drilling Rig Layout Plan
Notifications to Area Potash Leaseholders

Post ID-1
4-5-97
Loc + API

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Carol J. Garcia

TITLE

PRODUCTION RECORDS MANAGER

DATE

1/23/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Richard H. Wiley

TITLE

Regional State Director

DATE

3-20-97

CONDITIONS OF APPROVAL, IF ANY: