

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
BLM - CRA  
February 08, 1996

CSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

RECEIVED

JUN 16 1997

OIL CON. DIV  
DIST. 2

5. Lease Designation and Serial No.
NM 030456
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
POKER LAKE UNIT
8. Well Name and No.
POKER LAKE UNIT #91
9. API Well No.
30-015-29509
10. Field and Pool, or Exploratory Area
CORRAL CANYON (DELAWARE), NE
11. County or Parish, State
EDDY COUNTY, NEW MEXICO

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Bass Enterprises Production Company

3. Address and Telephone No.  
P. O. Box 2760  
Midland, Texas 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
360' FNL & 330' FWL, SECTION 12, T25S, R30E, Unit letter D.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other SEE BELOW: _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As per the phone conversation on 6/9/97 between Alexis Swoboda (BLM Engineer, Roswell) and Bobby Herriage:

Due to the possibility of losing circulation while pumping cement behind the production casing, Bass Enterprises proposes altering our cementing program. The original plan was to bring the top of cement up 200' inside the intermediate casing string. Plans now are to place the cement top 500' above the uppermost hydrocarbon bearing zone encountered.

Currently the Cherry Canyon top is predicted @ 6142', requiring a cementing to 5642'. A final cement calculation will be made after logging actual formation tops.

The top of cement will be confirmed either by temperature survey or a cement bond log.

**NOTE:** This location is outside the R-111 Potash Area.

14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels William R. Dannels

Title Division Drilling Supt.

Date 6 Jun 97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER Date JUN 12 1997

Conditions of approval, if any: