N. M. Oil Cons. "ivision

Form 3160-3 (July 1992) 811 S. 1ST & ARTESIA, NM 88210-2834

SUBMIT IN TRIPLICATE*

(Other instructions on

FORM APPROVED

(/hx

UNITED STATES

reverse side)

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Expires: February 28, 1995

	DEPARTMEI BUREAU OI	5. Lease Designation and Serial No. NM LC-061705-B						
	APPLICATION I	6. If Indian, Allottee or Tribe Name						
12 TYPE OF WORK		OKT EKMIT TO DE			o. If Indian, Allottee of Tribe Name			
Address and Telep P.O. Box 2 Location of Well (R At Surface	Gas Well Other rprises Production Company hone No. 760, Midland, TX 79702 (9- eport location clearly and in ac-	15) 683-2277 ccordance with any State re	Multiple Zone	,	7. Unit agreement name Poker Lake Unit B. Farm or Lease Name, Well No. Poker Lake Unit #131 API Well No. 10. Field and Pool, or Wildcat Poker Lake (Delaware) 11. Sec., T., R., M., or Blk. and Survey or Area			
At proposed prod. 2	cone				Section 20, T24S, R31E			
	and direction from nearest tow	1	12. County or Parish 13. State					
 Distance from prop Location to nearest Property or lease li (Also to nearest dri 	t ne, ft. 1650' lg. unit line, if any)	16. No. of acr	1730.31	Eddy NM 17. No. of Acres assigned to this Well 40				
 Distance from prop to nearest well, dril or applied for, on the 	ling, completed,	1000' 19. Proposed	8350'		20. Rotary or Cable Tools Rotary			
	vhether DF, RT, GR, etc.)	3509 GR		2	22. Approx. date work will start* Upon approval			
23.		PROPOSED CASING	AND CEMENTING PROGR	ΑM	THE REPORT OF THE PROPERTY OF			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT			
* 14 3/4"	11 3/4" WC-40	42#	800'	520 sx (Circ to surface)				
** 11"	8 5/8" WC-50	28# & 32#	4330'	1004 (Tie back to 600') (A)				
*** 7 7/8"	5 1/2" K-55	15.5# & 17.0#	8350'	687 sx (B)				
***DV Tool to be set at (A) Plans are to circula (B) Cement will be place NOTE: This location IN ABOVE SPACE DESC	to be set into the top of the L. +/-6000', cement to tie back to the cement to surface, if not a ced 500' above the upper most is outside of R-111 Potash	to 4130'. temp survey will be run to count hydrocarbon producing in APPRO GENER SPECIA ATTACI	confirm cement 200' into surfaterval, a temp survey or CBL voluments and the control of the cont	AND and proposed	N 27 A IO: 33 proposal is to drill or			
24.	Of Galan O FO				0.05.07			
Signed Ook	y s. Herry W.	R. Dannels Title	Division Drilling Sup	ot. C	Date 6/25/97			
(This space for Federal or Sta	ate office use)							
Permit No.			Approval Date					
CONDITIONS OF APPROVA			ADM. MINER		oplicant to conduct operations thereon. Date 24.57			
			ion on Reverse Side					

Title 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representatives as to any matter within its jurisdiction.

33-015-29752 32382

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

Pool Name

State Lease - 4 Copies Fee Lease ~ 3 Copies

DISTRICT H P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Ric Brazos Rd., Aztec, NM 87410

API Number

31-015-29752

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

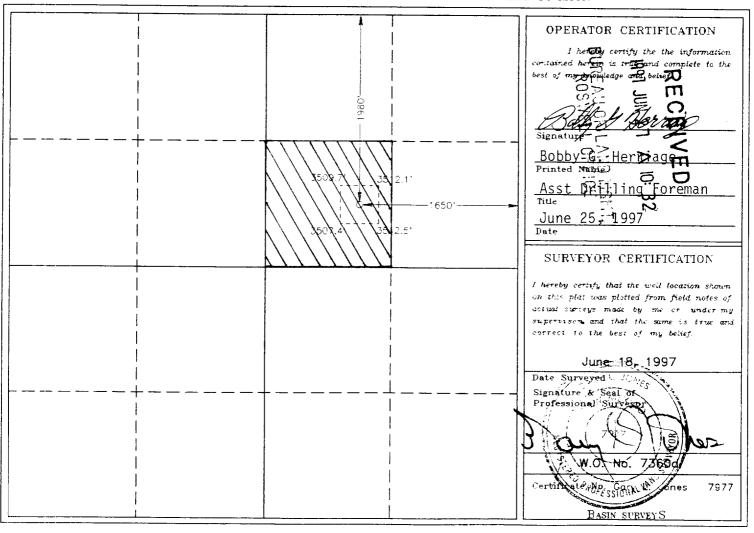
WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

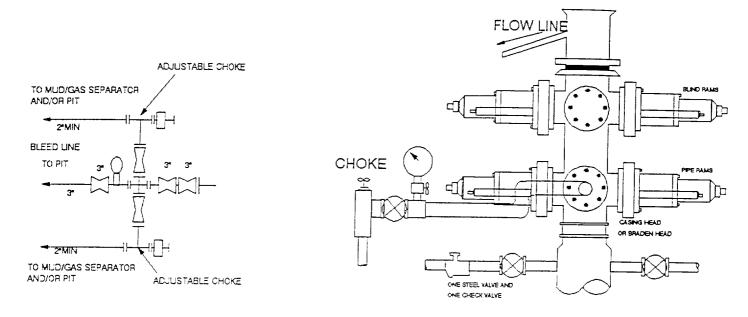
50382

		9/52	50	382			(Delaware)			
Property Code		Property Name						Well No	Well Number	
		Poker Lake Unit						131		
OGRID No.			Elevation							
001801		Bass Enterprises Production Company						3509'		
					Surface Loc	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	20	24 S	31 E		1980	North	1650	East	Eddy	
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	Joint o	r Infill Cor	nsolidation (Code Or	der No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on ri
- H. All chokes will be adjustable. Choke spool may be used between