

District I
PO Box 1980, Hobbs, NM 88241-1380

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241 (505)393-5905		OGRID Number 14744
Property Code 22333	Property Name Mobil Fee "5"	API Number 30-015-30006
		Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
F	5	20S	25E		1980	NORTH	1880	WEST	E

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Dagger Draw, Upper Penn., North (15472)					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3518
Multiple No	Proposed Depth 8100	Formation Upper Penn.	Contractor Unknown	Spud Date UPON APPROVAL

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	9 5/8"	36#	1200	800	Circulate
8 3/4"	7"	23# & 26#	8100	950	Tie Back
					Part TD-1
					1-31-98
					APP & log

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

BOP PROGRAM: Schaffer LWS or equivalent (double-ram hydraulic) 900 series w/ hydri, bag-type hydraulic, from surface casing to TD

MUD PROGRAM: 0' to 1200' - Fresh water, spud mud & LCM as needed

1200' to 7500' - Cut brine, lime, & LCM as needed

7500' to TD - Cut brine / drispac, salt gel, starch, soda ash, caustic soda, Wt 9.0 - 9.8, WL 10cc or less viscosity: 32 - 40 cp

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Steve Matthews

Title: Drilling Superintendent

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date: JAN 14 1998

Expiration Date:

1-14-99