Form 3160-3 (July 1992)

CONDITIONS OF APPROVAL, IF ANY:

N. M. Oil Cons. Division

811 S. 1ST ST.

ARTESIA, Mother Institutions on

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR

	PUREAU OF				5. LEASE DESIGNATION	N AND SERIAL NO.
		LAND MANAGEME			NM 033775	
APPL	ICATION FOR P	ERMIT TO DRIL	L OR DEEPE	N	6. IF INDIAN, ALLOTTI	ED OR TRIBE NAME
DR. TYPE OF WORK D. TYPE OF WELL	RILL (X)	DEEPEN [7. UNIT AGREEMENT NORTH BENS	MAMB ON QUEEN UN
I A I	WELL OTHER			ULTIPLE DE	8. FARM OR LEASE NAME, W	BLNO. 2095
MARIAH ENERG		16279	7		9. AH WELL NO.	ON QUEEN UN
3. ADDRESS AND TELEPHONE NO.		70716 /510			53 30-0	15-3000
4. LOCATION OF WELL (F At surface	30, AUSTIN, TX Report location clearly and	78/16 (512) I in accordance with any	327-2620 State requirements.*))	10. FIELD AND POOL,	OR WILDCAT
1310 FSL & 7	1423 FWL				11. SEC., T., R., M., OR AND SURVEY OR A	4-7-
SAME	UNIT N				SEC 28, T18	3S-R30E
	AND DIRECTION FROM NEAR		· # *		12. COUNTY OR PARISH	
10. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr)	ORED" T LINE DT 7		O. OF ACRES IN LEASI		F ACRES ASSIGNED	NM
18. DISTANCE FROM PROI TO NEAREST WELL, D	OSED LOCATION*	19. P	1,800	20 80748	40	
OR APPLIED FOR, ON TH	IS LRASE, FT. O	50'	3 ,6 00		ROTARY	
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	ORE WILL START*
23.		PROPOSED CASING AN	D CEMENTING REGG	3D 414	10/1/98	
SIZE OF HOLE	ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH			Post Al
12 1/4	8 5/8	24#	+600'	 	QUANTITY OF CEME	11-6-9
7 7/8	4 1/2	10.5#	3600'		SEE BELOW	HITALO
8 5/8" SURFAC	E LEAD: 255 PE	1 0 0 0 0		13.5 PPG	3234	567
4 1/2" PRODUC					25 A	89707
SPACER -	10 BBLS 2% KCL 750 GALS SUPERF 5 BBLS 2% KCL I	FLUSH 201			NOV 1 RECEIV OCD - AR	\$678970717213141516 VFD VFD VFLSIA
LEAD -	500 SX HOWCO LI	GHT PREMIUM PLO	JS - 5 PPS SAI	LT + 1/4 P	PS FLOEELE @	12.69)G.
TAIL -	250 SX 50/50 PC	JZ MIX PREMIUM F	PLUS + 2% TOTA	AL GEL + .	5% HALAD-332 (13.9 PPG.
ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If prent data on subsurface locations	oposal is to deepen, give data and measured and true vertical	on present productive zo depths. Give blowout pro	ne and proposed ne	ew productive zone. If pro	posal is to drill or
BIGNED Julian	1 D. Stelen	L TITLE	PRESIDENT		_ DATE8/18	3/98
(This space for Federa	il or State office use)					

*See Instructions On Reverse Side

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Departmen.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT, II P.O. Drawer ED, Artesia, NM 86211-0719

OIL CONSERVATION DIVISION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name NORTH BENSON QUEEN	Well Number V UNIT 53
OGRID No.	Operator Name MARIAH ENERGY CO	Elevation

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	28	18 S	30 E		1310	SOUTH	1423	WEST	EDDY

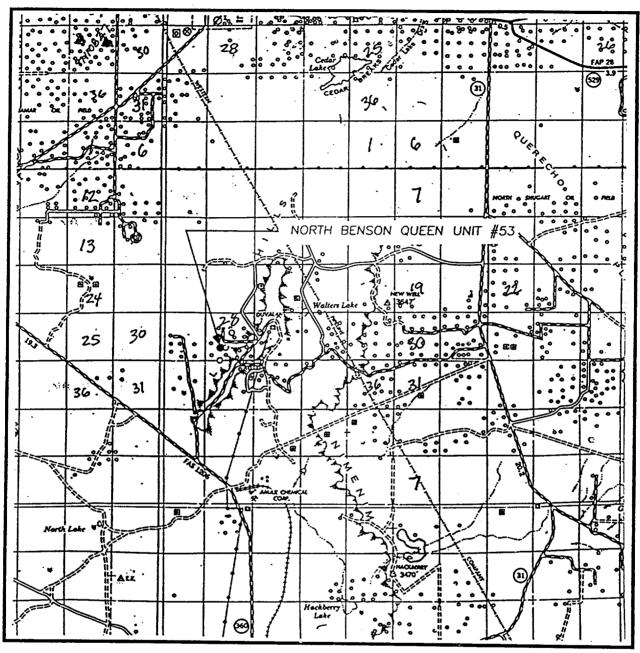
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code 0	der No.	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OK A NON-STAN	DARD UNIT HAS BEEN APPROVED BY THE DIVISION
	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Pulsal P. Desture RICHARD D. ATKINS Printed Name PRESIDENT Title 8/24/98 Date
3421.5' 3424.1' 1423' 3429.9'	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. JUNE 19, 1998 Date Surveys Seal Deligion DMCC Signature is Seal DMCC DMCC DMCC DMCC DMCC DMCC DMCC DMC

VICINITY MA.



SCALE: 1" = 2 MILES

SEC. <u>28</u> T	WP. <u>18-S</u> RGE. <u>30-E</u>
SURVEY	N.M.P.M.
COUNTY	EDDY
DESCRIPTION	1310' FSL & 1423' FWL
ELEVATION	3418
OPERATORN	MARIAH ENERGY CORP.
LEASE NOR	TH BENSON QUEEN UNIT

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117

LOC TION VERIFICA ION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: HACKBERRY LAKE - 10'

SEC. <u>28</u> TWP. <u>18-S</u> RGE. <u>30-E</u>
SURVEY N.M.P.M.
COUNTYEDDY
DESCRIPTION 1310' FSL & 1423' FWL
ELEVATION3418
OPERATOR MARIAH ENERGY CORP.
LEASE NORTH BENSON QUEEN UNIT
U.S.G.S. TOPOGRAPHIC MAP
HACKBERRY LAKE, N.M.

JOHN WEST ENGINEERING HOBBS, NEW MEXICO (505) 393-3117