

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 811 S. 1st Street Artesia, NM 88210-1404  
 District III  
 1000 Rio Brazos Rd, Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

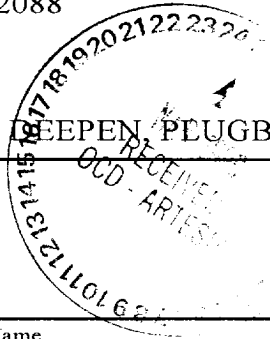
State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-10  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 State Lease - 6 Copies  
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Mack Energy Corporation P.O. Box 960 Artesia, NM 88211-0960	OGRID Number 013837	
	API Number 30-015-30611	
Property Code 021044	Property Name Continental A State	Well No. 3



*W.P. 8'*

*Tim W. Gum*

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	17S	29E		330	North	583	West	Eddy

*lot 1*

Proposed Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1					Proposed Pool 2				
Empire; Yeso					96210				

Work Type Code	Well Type Code	Cable/Rotary	Lease Type Code	Ground Level Elevation
N	O	R	S	3660
Multiple	Proposed Depth	Formation	Contractor	Spud Date
No	4200'	Paddock	LaRue	6/10/99

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	54.5	350'	Circ	<i>Post ID-1</i>
12 1/4	8 5/8	24#	800'	Sufficient to Circ	<i>4-9-99</i>
7 7/8	5 1/2	17#	4200'	Sufficient to Circ	<i>API 4 Loc</i>

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Mack Energy Corporation proposes to drill to 350', run 13 3/8" casing and cement. Drill to 800', run 8 5/8" casing and cement. Drill to 4200" and test Paddock Zone, run 5 1/2" casing and cement. Put well on production.

Note: On Production string, a fluid caliber will be run, will figure cement, with 25% excess, attempt to circulate.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief	<b>OIL CONSERVATION DIVISION</b>	
	Approval by: <b>ORIGINAL SIGNED BY TIM W. GUM</b> <b>DISTRICT II SUPERVISOR</b> <i>Bix</i>	
Signature: <i>Matt J. Brewer</i>	Title:	
Printed name: Matt J. Brewer	Approval Date: <i>4-5-99</i>	Expintion Dste: <i>4-5-00</i>
Title: Geological Engineer	Conditions of Approval:	
Date: 03/24/1999	Phone: (505)748-1288	Attached <input type="checkbox"/>