Submit 3 Copies To Appropriate District Office	State of New M		Form C-	
1625 N. French Dr , Hobbs, NM 88240	ergy, Minerals and Nati	ural Resources	Jun 19, 2 WELL API NO.	2008
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		30-045-35368 5. Indicate Type of Lease		
District III	iet III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St Francis Dr., Santa Fe, NM 87505		SF-078051		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			 Lease Name or Unit Agreement Nam Neil A 	ne
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2B	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Blanco MV/Basin DK	
4. Well Location				
		line and <u>1930</u> Range 11W	feet from the <u>East</u> line NMPM San Juan County	
	evation (Show whether DR		NMPM San Juan County	
5864' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENT	ON TO:	SUBS	SEQUENT REPORT OF:	
	AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
		CASING/CEMENT	JOB 🗌	
OTHER:			· · · · · · · · · · · · · · · · · · ·	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has				
been notified in writing of this application. Proposed perforations are: MV - 2689' - 5115'; DK - 6844' - 7108' These perforations are in TVD. RCVD JUL 12'12 OIL CONS. DIV.				
COPC will use some form of the subtraction method to establish an allocation for commingled wells. DIST. 3				
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on $\frac{06}{19}/2012$. No objections were received.				
DHC 3	707AZ			
Spud Date:	Rig Rele	eased Date:		
I hereby certify that the information above is	true and complete to the b	est of my knowledge		
SIGNATURE UILEUN TELLEN		Staff Regulatory	TechnicianDATE 7/11/1	2
Type or print name Arleen Kellywood	E-mail address <u>:</u> arle	en.r.kellywood@con	ocophillips.com PHONE: 505-326-93	517
For State Use Only	7 S	UPERVISOR DIST	RICT # 3 DATE JUL 162	012
APPROVED BY:	TITLE		DATE UCL	-
Conumous of Approval (11 ally).				