Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-20112 5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505			SF-078049-A	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hardie	
PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other			8. Well Number 2	
2. Name of Operator			9. OGRID Number	
ConocoPhillips Company			217817 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV / Basin DK	
4. Well Location				
Unit Letter <u>D</u> : 970	feet from the North	_line and850	feet from the	West line
Section 28		ange 8W	NMPM San Juar	a County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6407' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF:	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING				_
DOWNHOLE COMMINGLE				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
It is intended to commingle the production from the existing Basin Dakota (pool 71599) and recomplete the				
Blanco Mesaverde (pool 72319). The production will be commingled according to Oil Conservation Division Order Number 11363.				
Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.				
-			. THE ROVE) APR 23'12
Proposed perforations are: MV – 4590' - 5354'; DK - 7385' - 7575' These perforations are in TVD. OIL CONS. DIV.				
COPC will use some form of the subtraction method to establish an allocation for commingled wells.				
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 4/3/12. No objections were				
received. DHC 3696AZ				
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Spud Date:	Kig Kele	eased Date:		
<u></u>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name Dollie L. Bus	<u>ese</u> E-mail address <u>: dollie.</u>	l.busse@conocophil	lips.com PHON	E: 505-324-6104
For State Use Only				
APPROVED BY: Church X		JPERVISOR DISTR	21CT 삼 역 고 ·	ATE APR 3 0 2012
Conditions of Approval (if any):				
A A				
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				PC