Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUATION	DIMIGIONI	30-045-25763
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Santa Pe, NWI 67303		6. State Oil & Gas Lease No. B-11017
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			State 16 8. Well Number 4
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin FC / Aztec PC	
4. Well Location			
Unit Letter O: 946 feet from the South line and 1840 feet from the East line			
Section 16		ange 9W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6316' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON ☐ CHANGE PLANS ☐ MULTIPLE COMPL ☐	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS. P AND A
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete the Basin Fruitland Coal (pool 71629) and Aztec Pictured Cliffs (pool 71280). The existing Gallup formation will be temporarily abandoned. The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.			
Proposed perforations are: FC - 2110' - 2579'; PC - 2580' - 2659' These perforations are in TVD. RCVD WAY 10'12 OIL CONS. DIV.			
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 4/18/12. No objections were received.			
D)	HC 37014Z		
Spud Date:	Rig Relea	ased Date:	
MUST have Applaced flecedle Lot work			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technicain DATE 5/10/12			
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104			
For State Use Only			
APPROVED BY:	TITLE SI	JPERVISOR DIST	FRICT #3 $\frac{\text{MAY 2 3 2012}}{\text{DATE}}$
Conditions of Approval (if any):	IIILE		DATE

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