Office Office	State of New Mex	xico	Form C-103	3
District I	Energy, Minerals and Natur	ral Resources	Jun 19, 2009	8
1625 N French Dr., Hobbs, NM 88240		WEL	WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-07671	
District III	1220 South St. Francis Dr.		dicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87	505	STATE FEE	$\dashv$
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	Santa 1 c, INIVI 67	6. Sta	ate Oil & Gas Lease No. SF-078945	
	CES AND REPORTS ON WELLS	7. Le	ase Name or Unit Agreement Name	$\neg$
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		IG BACK TO A	San Juan 29-7 Unit	
PROPOSALS)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. W	8. Well Number 82	
2. Name of Operator		9. O(	9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538	
3. Address of Operator		10. P	10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Fulcher Kutz PC / Blanco MV	
4. Well Location		·· · · · · · · · · · · · · · · · · · ·		
Unit Letter B: 990	feet from theNorth	line and16501	feet from the <u>East</u> line	İ
Section 4 Township 29N Range 7W NMPM Rio Arriba County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6198' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
		•		
NOTICE OF IN			JENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			☐ ALTERING CASING ☐	
<del>_</del>		COMMENCE DRILLING		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	Li	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
			ellbore diagram of proposed completion	
It is intended to remove the nacker in	the subject well and commingle th	e Fulcher Kutz Pictured Cl	liff (pool 77200) formation and the	
It is intended to remove the packer in the subject well and commingle the Fulcher Kutz Pictured Cliff (pool 77200) formation and the Blanco Mesaverde (pool 72319) production according to Oil Conservation Division Order Number 11363. Allocation and methodology				
will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management				
has been notified in writing of this a			C	
Current perforations are: PC - 3065	' - 3125'; MV - 4801' - 5633' The	ese perforations are in TV	/D. 33-1234863	
Current perforations are: PC - 3065' - 3125'; MV - 4801' - 5633' These perforations are in TVD.  As referenced in Order # R- 10697 interest owners were not re-notified.  BR will use some form of the subtraction method to establish an allocation for commingled wells.  Spud Date:  7/01/1953  Rig Released Date:  07/17/1978  01/10/1978  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.				
A CEIVED 3				
BR will use some form of the subtraction method to establish an allocation for commingled wells.				
			OIL CONS DU	
Spud Date: 7/01/1953	Rig Reles	ased Date: 07/17/1978	O. DIV. DIST. 3	
Spud Date: 7/01/1953		· · · · · · · · · · · · · · · · · · ·	943	
	DHC 3665		512029181 D	
I hereby certify that the information	above is true and complete to the be	st of my knowledge and be	elief.	
SIGNATURE Jotal	Tajaya TITLE_	Staff Regulatory Techni	ician DATE 10 1 2011	
Type or print name Crystal Tafoy	<u>va</u> E-mail address: <u>cry</u>	stal.tafoya@conocophillip	os.com PHONE: 505-326-9837	-
For State Use Only	S. S.	UPERVISOR DISTRICT	#3 NOV 1 4 201	11
APPROVED BY:	TITLE		DATE	•
Conditions of Approval (if any):				