Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DAMAGON	WELL API NO. 30-039-31081
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. SF 079519-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name San Juan 28-5 Unit
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 67P
2. Name of Operator		9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator		14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4	4289	Blanco MV / Basin DK
4. Well Location		
Unit Letter 1: 1814 feet from the North line and 221 feet from the East line		
Section 21 Township 28N Range 5W NMPM Rio Arriba County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6737' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🗍 CHA	TION TO: G AND ABANDON INGE PLANS COMMENCE DR. CASING/CEMEN	ILLING OPNS. P AND A
OTHER:	□ OTHER: □	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application. RCUD OCT 31 '11		
Proposed perforations are: MV - 3736' - 6301'; DK - 7807' - 8055' These perforations are in TVD.		
As referenced in Order # R- 10695 interest owners were not re-notified.		
BR will use some form of the subtraction method to establish an allocation for commingled wells.		
Spud Date:	Rig Released Date:	
I hereby certify that the information above	is true and complete to the best of my knowledg	ge and belief.
SIGNATURE WILL TELLYW	TITLE Staff Regulatory	Technician DATE 10/28/11
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517		
For State Use Only	CHEPRINAR	TDICT # 2 NOV 2 2 2017
APPROVED BY: Conditions of Approval (if any):	TITLE SUPERVISOR DIS	TRICT #3 DATE
	A	