Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-35251
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-080919
	ICES AND REPORTS ON WELLS	<u> </u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Graham
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 1S
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC / Fulcher Kutz PC
4. Well Location			
Unit Letter O: 950	feet from the South	line and1940	feet from the East line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6666' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK □	PLUG AND ABANDON		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DR		LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌
DOWNHOLE COMMINGLE	-		
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OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Tele 1 and 1			
It is intended to drill and complete the subject well in the Basin Fruitland Coal (Pool 71629) and the Fulcher Kutz Pictured			
Cliffs (Pool 77200). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the			
production. The Bureau of Land Management has been notified in writing of this application.			
production. The Bureau of Land Wanagement has been notified in writing of this application.			
Proposed perforations are: FC - 2178' - 2424'; PC - 2425' - 2625' These perforations are in TVD.			
BR will use some form of	the subtraction method to establi	sh an allocation for	commingled wells.
			ners via certified mail on May 06, 2011. No
Notification of the intent to	commingle the subject well was se	ent to all interest own	
objections were received.			RCVD JUN 3'11
DHC	3602 AZ		OIL CONS. DIV.
Spud Date:		Rig Released Date:	DIST. 2
Spud Date.		Rig Released Date.	·
I hereby certify that the information	above is the and complete to the b	est of my knowledge	e and belief.
			•
signature Allen RoKell	YWWZTITLE_	Staff Regulatory	<u>Technicain</u> DATE <u>05/31/2011</u>
	0 -		1 1111
Type or print name Arleen R. Ke	E-mail address: arle	en.r.kellywood@cor	nocophillips.com PHONE: 505-326-9517
For State Use Only	2.	anuty Oil 9 O	oo laanaatau
I of State Ose Only		eputy Oil & Ga	as inspector, JUN 0 9 2011
APPROVED BY:	TITLE	District	DATE
Conditions of Approval (if any):			
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PC