Submit 3 Copies To Appropriate District Office	State of New Mo	exico	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-045-35255 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF -077652
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6N
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas C	ompany LP		14538
3, Address of Operator	07400 4200		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM	8/499-4289		Blanco MV / Basin DK
4. Well Location	# Cont Converting Nigoralis	1:d 154	O Cost Constitution Wheat History
Unit Letter F: 233			· · · · · · · · · · · · · · · · · · ·
Section 23		Range 12W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6157' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO	CLID	CEOUENT DEDODT OF
	ITENTION TO:		SEQUENT REPORT OF: K
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE		0,10,110,102,112,11	
_			
OTHER:	aloted energians (Clearly state all	OTHER:	d give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The			
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be			
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has			
been notified in writing of this application.			
Proposed perforations are: MV - 2786' - 5331'; DK - 7034' - 7270' These perforations are in TVD. Interest is common, no notification is necessary. BR will use some form of the subtraction method to establish an allocation for commingled wells. Spud Date: Rig Released Date: Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
Interest is common, no notification is necessary. RECEIVED			
BR will use some form of the subt	raction method to establish an all	location for commi	ngled wells. (E) OIL CONS. DIV. DIST. 2
PH.	26112		Oll cong
Spud Date:	360647 Rig Rela	eased Date:	OONS. DIV. DIST. 3
Spud Date.		cased Date.	76,0
		·	00112223428
thereby setting than the mineral according to the complete to the control of the			
SIGNATURE When R. Fellyword TITLE Staff Regulatory Technician DATE 6/6/11			
Type or print name Arleen R. Kellywood / E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517			
For State Use Only	// D	eputy Oil & Ga	as Inspector, t#3 DATE JUN 1 0 2011
APPROVED BY: Mu f	TITLE	District	DATE DATE
Conditions of Approval (if any).			