District Class No. French Dr. Hobbs, NM 88210 Daniel United Dani	Office Office	State of New M	exico		Form C-103
District	District I	Energy, Minerals and Nati	ural Resources	17707 7	Jun 19, 2008
100 Ro Brace Rd, Arec, NM 87410 1220 South St. Francis Dr. Santa Fc, NM 87505 STATE PEE					020 21021
1000 Rob Brazer Rd., Aztec, NM 87410 1200 Sp. Trames Dr., Smaller R., NM 87405 1200 ND LIST THE SHORM FOR PROFONALS TO DRAIL OR TO DEEPENS OR PLUG BACK TO A PROFOSALS? 1. Type of Well. Gil Well Grass Well Gas Well Other 2. Name of Operator 3. Address of Operator 4. Well Location 4. Well Location 4. Well Location 4. Well Location 5. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 10. Poul name or Wildedt 11. Elevation (Show whether DR, RR, RT, CR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe proposed or completed operations. (Clearly state all perinent details, and give pertinent dates, including estimated date of storting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1a is intended to drill and complete the subject well in the Blanco Messaverde (pool 72319) and the Basin Dakota (pool 71509). The production will be commingled according to Oil Conservation Division Order Number 11262. Allocation and methodology will be provided alter the well is completed. Commingling will not reduce the value of the production. The Buresu of Land Management has been notified in writing of this application. 1. Proposed perforations are: MV - 4089' – 6581'; DK - 8218' - 8418' These perforations are in TVD. 2. Approval of Parova (If any): 3. TITLE Staff Regulatory Technician DATE [alt]! 3. TITLE Staff Regulatory Technician DATE [alt]! 3. TITLE Staff Regulatory Technician DATE [alt]! 4. Well Location of Approval (If any):					
Santa Fe, NM 87505 G. State Oil & Gas Lease No.	District III 1000 Rto Brazes Rd Aztes NM 87410 1220 South St. Francis Dr.				FEE 🛛
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR USE "APPLICATION FOR WERMIT" (FORM C-161) FOR SLCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other Sun Juan 30-5 Unit 2. Name of Operator 9. OGRID Number ConocoPhillips Company 9. OGRID Number 2. Trans 3. Address of Operator 10. Pool name or Wildcat Well Location 10. Pool name or Wildcat Unit Letter H : 2018 feet from the North line and 128 feet from the Morth line and 128 feet from the Section 26 Township 30N Range 5W NMPM Rio Arriba County 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 700-35 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING CASING/CEMENT JOB THERE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The production will be commingled according to Oil Conservation Division Order Number 1363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Manugement has been notified in writing of this application. DHC 3609 A2 Fig Released Date: Rig Released Date: Right Regulatory Technician DATE Right Regulatory Technician DATE Right Regulatory Technician DATE Right Regulatory Technician	District IV	Santa Fe, NM 8	7505	6. State Oil & Ga	
SINDRY NOTICES AND REPORTS ON WELLS (ID NOT USE THIS YORM FOR ROPOSALS TO DEHLLO AT 00 DEFFER OR PLUIG BACK TO A DEFFERENCE RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI I PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 82M 2. Name of Operator 9. OGRID Number 82M 3. Address of Operator 10. Pool name or Wildcat Blanco MV / Basin DK 4. Well Location Unit Letter H : 2018 feet from the North line and 128 feet from the East line Section 26 Township 30N Range 5W NMPM Rio Arriba County 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO 1. Elevation Work Public AND ABANDON CHANGE PLANS WILLER COMMENCE DRILLING OPNS PAND A OTHER: OTHER: OTHER OTHER OTHER OTHER 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be comminigled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be production will be comminigled according to Oil Conservation Division Order Number 1363. Allocation and methodology will be production will be comminigled wells. DHC 3609 A 2				S	F-078738
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ConnocPhillips Company 2.7817	1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number	82M
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location Unit Letter H: 2018				9. OGRID Numb	
P.O. Box 4289, Farmington, NM 87499-4289 Blance MV / Basin DK				10 P 1	
4. Well Location Unit Letter H : 2018 feet from the North line and 128 feet from the Section 26 Township 30N Range SW NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7063 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A ALTERING CASING COMMENCE DRILLING OPNS PAND A DEVILO RA LITER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING COMMENCE DRILLING OPNS PAND A DITTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A DITTIPLE COMPL CASING/CEMENT JOB DITTIPLE COMPL JOB CASING/CEMENT JOB DITTIPLE COMPL JOB CASING/CEMENT JOB DITTIPLE COMPL JOB DITT	•	7400 4280			
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Section 26 Township 30N Range SW NMPM Rio Arriba County					
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Type or print name Arleen R. Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 326-9517 For State Use Only APPROVED BY: Deputy Oil & Gas Inspector,	I hereby certify that the information a	above is true and complete to the b	best of my knowledg	ge and belief.	
For State Use Only APPROVED BY: Conditions of Approva (if any): Deputy Oil & Gas Inspector, District #3 DATE JUN 1 7 2011	SIGNATURE Willen RYelly	NDO TITLE_	Staff Regulatory	y Technician DA	ATE 6/10/11
APPROVED BY: DATE DISTRICT #3 DATE OF 1 2011 Conditions of Approval (if any):	Type or print name Arleen R. Kel	lywood E-mail address: arle	een.r.kellywood@co	onocophillips.com	PHONE: 326-9517
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