Submit 3 Copies To Appropriate District State of Ne	_		Form C-103
Office Energy, Minerals and Natural Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 87240 District II		WELL API NO. 30-03	9-31024
1301 W. Grand Ave., Artesia, NM 88210 1200 South St. Eron die Dr		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Jicarilla 119N	
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 8M	
2. Name of Operator ENERGEN RESOURCES CORPORATION		9. OGRID Number 162928	
3. Address of Operator		10. Pool name o	r Wildcat
2010 Afton Place, Farmington, NM 87401		Blanco MV/Basin DK	
4. Well Location			
Unit Letter K : 2458 feet from the	South line and	1424 feet fr	rom the <u>West</u> line
	5N Range 4W	NMPM	County Rio Arriba
والمتعالية المتعالية والمتعالية والمتع	nether DR, RKB, RT, GR, e 6831' GR	tc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON			ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANGE PLANS			P AND A
			RCVD AUG 26 '11
DOWNHOLE COMMINGLE		oil cons. Div.	
			DIST. 3
OTHER: Downhole Commingle			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
In accordance to Case 12346, Order # R-11363, It is intended to downhole Commingle the Blanco MV(72319)			
and Basin DK (71599). This is a new well completion.			
MV perforations 5710'-5794' DK perforations 7732'-7872'			
Selectively perforate and fracture zones. Clean out to PBTD. Run 2-3/8" tubing & put well on production.			
Determine rates from each zone with a production log. Report Mesaverde and Dakota allocation to NMOCD-Aztec for final determination.			
DHC 3648 AZ			
Spud Date: Rig	Release Date:		
I hereby certify that the information prove strue and complete to the best of my knowledge and belief.			
Mattal		t Engineen	- · 0/25/11
SIGNATURE MALE A		t Engineer	DATE8/25/11
Type or print name <u>Martin Cabrera</u> <u>E-mail address:</u> <u>PHONE 505-324-4122</u>			
For State Use Only AUG 3 0 2011 Deputy Oil & Gas Inspection AUG 3 0 2011			
APPROVED BY			
Conditions of Approval (if any):			