



March 10, 2019

Mike Bratcher (District 1 Release)
Oil Conservation Division, District 1
1625 N. French Dr.
Hobbs, NM

Crystal Weaver
Bureau of Land Management
620 E. Green St.
Carlsbad, NM 88220

Re: Closure Report
GC Federal #15 (12/12/18)
RP#: 1RP-5319
GPS: 32.81558, -103.80045
Unit Letter P, Section 19, Township 17 South, Range 32 East
Lea County, New Mexico

Mr., Bratcher /Ms. Weaver,

COG Operating, LLC (COG) is pleased to submit the following work plan in response to a release that occurred at the GC Federal #15 Tank Battery located in Unit Letter P, Section 19, Township 17 South and Range 32 East in Lea County, New Mexico.

BACKGROUND

The release was discovered on December 12, 2018 and a C-141 initial report was submitted and approved by the New Mexico Oil Conservation Division (NMOCD). The release was caused by a stuffing box leak that occurred and remained on the pad. Approximately four (4) barrels of oil and four (4) barrels of produced water were released and recovered 3.5 barrels of crude oil and 3.5 barrels of water. The initial C-141 is shown in Appendix A.

GROUNDWATER AND REGULATORY

According to the New Mexico Office of the State Engineer (NMOSE), reported water wells are in Section 1, 10 and 12 with groundwater depth of 225', 132' and 120' below surface, respectively. Based on the Chevron Groundwater Trend map, the depth to groundwater in the project vicinity is greater than 200-feet below ground surface (BGS). The water well information is shown in Appendix B.

Fields, Vanessa, EMNRD

From: Fields, Vanessa, EMNRD
Sent: Tuesday, March 12, 2019 1:57 PM
To: Ike Tavaréz; EMNRD-OCD-District1spills; Crystal Weaver (caweaver@blm.gov)
Cc: James_Amos@blm.gov; Deborah McKinney (dmckinne@blm.gov); Jennifer Knowlton; Dakota Neel; Sheldon Hitchcock; Rebecca Haskell; DeAnn Grant
Subject: RE: [EXT] COG Operating - GC Federal #15 1RP 5319 (12-12-18) - Closure Report

Good afternoon Ike,

Per our conversation this afternoon the OCD grants closure approval for the GC Federal #15 1RP 5319, However, the depth to groundwater is incorrect in the final report. Based on a review the groundwater is between 50'-100'. The final analytical results are below the 10,000 mg/kg closure criteria therefore the results meet the table 1 standard. The release will remain open in the OCD database as it does not meet the final restoration, reclamation and re-vegetation requirements.

19.15.29.13 RESTORATION, RECLAMATION AND RE-VEGETATION:

(D)(1) The reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suit

Please let me know if you should have any further questions.

Thank you,

Vanessa Fields
Environmental Specialist
Oil Conservation Division
Energy, Minerals, & Natural Resources
1000 Rio Brazos, Aztec, NM 87410
(505)334-6178 ext 119
Cell: (505) 419-0463
vanessa.fields@state.nm.us

From: Ike Tavaréz <itavarez@concho.com>
Sent: Tuesday, March 12, 2019 12:54 PM
To: EMNRD-OCD-District1spills <EMNRD-OCD-District1spills@state.nm.us>; Crystal Weaver (caweaver@blm.gov) <caweaver@blm.gov>
Cc: James_Amos@blm.gov; Deborah McKinney (dmckinne@blm.gov) <dmckinne@blm.gov>; Jennifer Knowlton <jknowlton@concho.com>; Dakota Neel <DNeel2@concho.com>; Sheldon Hitchcock <SLHitchcock@concho.com>; Rebecca Haskell <RHaskell@concho.com>; DeAnn Grant <agrant@concho.com>
Subject: [EXT] COG Operating - GC Federal #15 1RP 5319 (12-12-18) - Closure Report

To Whom It May Be Concern,

Here the Closure Report for the release that occurred at the COG - GC Federal #15 located in Lea County, New Mexico. Let me know if you have any questions or comments on the report, thanks

Ike Tavaréz, PG
Senior HSE Supervisor
COG Operating LLC
600 W Illinois Avenue | Midland, TX 79701
Direct: 432-685-2573 | Main: 432-683-7443
Cell: 432-701-8630
itavarez@concho.com



CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information herein, is prohibited. If you received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

A risk based evaluation and site determinations were performed in accordance to the New Mexico Oil Conservation Division (NMOCD) Rule (Title 19 Chapter 15 Part 29) for releases on oil and gas development and production facilities in New Mexico (effective August 14, 2018). According to the site characterization evaluation, no other receptors (water wells, playas, karst, water course, lake beds or ordinance boundaries) were located within each specific boundaries or distance from the site. The groundwater data and the site characterization evaluation data is summarized in Appendix B. The delineation and closure criteria are listed below:

General Site Characterization and Groundwater:

Site Characterization	Average Groundwater Depth (ft.)
None Encountered	>100 feet

Delineation and Closure Criteria:

Remedial Action Levels (RALs)	
Chlorides	20,000 mg/kg
TPH (GRO and DRO and MRO)	2,500 mg/kg
TPH (GRO and DRO)	1,000 mg/kg
Benzene	10 mg/kg
Total BTEX	50 mg/kg

REMEDIATION PLAN

All samples were below the Table 1 closure criteria concentrations and thus no remediation will occur at the site.

SITE RECLAMATION AND RESTORATION

All fluids remained on the pad and no reclamation at the site is required.

CLOSURE REQUEST

Based on the information provided, COG requesting closure of the release. The signed C-141 Final is included in Appendix A. Should you have any questions or concerns on the closure report, please do not hesitate to contact me.

Sincerely,

Sincerely,


Concho Operating, LLC



Ike Tavarez, P. G.
Senior HSE Supervisor
itavarez@concho.com

Figures

GC Federal #15
32.81558 -103.80045
Lea County, New Mexico

 SITE LOCATION

SITE LOCATION

Google Earth

ANN

3000 ft

COG Operating

GC Federal #15
32.81558 -103.80045
Lea County, New Mexico

Legend

- Sample Locations
- Spill Area

Google Earth

100 ft



Tables

Table 1
COG Operating LLC.
GC Federal #15
Lea County, New Mexico

Sample ID	Sample Date	Sample Depth (ft)	Soil Status		TPH (mg/kg)							Benzene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)
			In-Situ	Removed	GRO	DRO	MRO	Total	GRO	DRO	Total			
Average Depth to Groundwater (ft) >100'														
NMOCD Remediation Action Limits (mg/kg)					-	-	-	2,500	-	-	1,000	10	50	20,000
#1	01/08/19 00:00	0-1	X		<15.0	<15.0	<15.0	<15.0	<15.0	<15.0	<15.0	<0.00200	<0.00200	470
#1	01/08/19 00:00	1-1.5	X		<15.0	<15.0	<15.0	<15.0	<15.0	<15.0	<15.0	<0.00201	<0.00201	9.86
#2	01/08/19 00:00	0-1	X		<15.0	49.0	<15.0	49.0	<15.0	49.0	49.0	<0.00200	<0.00200	2860
#2	01/08/19 00:00	1-1.5	X		<15.0	15.6	<15.0	15.6	<15.0	15.6	15.6	<0.00199	<0.00199	2080

(-) Not Analyzed

Appendix A

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature: <u>Delann Opreant</u>	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____	

Incident ID	
District RP	1RP 5319
Facility ID	
Application ID	

Closure


The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☐ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Ike Tavaréz Title: Senior HSE Supervisor

Signature:  Date: 3/11/19

email: itavaréz@concho.com Telephone: 432-683-7443

OCD Only

Received by: Vanessa Fields Date: 3/12/2019

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: See Attached E-mail Date: _____

Printed Name: _____ Title: _____

Appendix B

COG Operating

GC Federal #15
1RP 5319

Karst Determination

Legend

- High
- Low
- Medium



SITE LOCATION





National Water Information System: Mapper

[Help](#) [Info](#)

Sites

Map

Search

Surface-Water Sites

Groundwater Sites

Active Sites

☒ Any data

☐ Instantaneous data

☐ Daily data

☐ Water-quality data

☐ Measurements

☐ Annual Report

Inactive Sites

☒ Any data

☐ Instantaneous data

☐ Daily data

☐ Water-quality data

☐ Measurements

☐ Annual Report

Springs

Atmospheric Sites

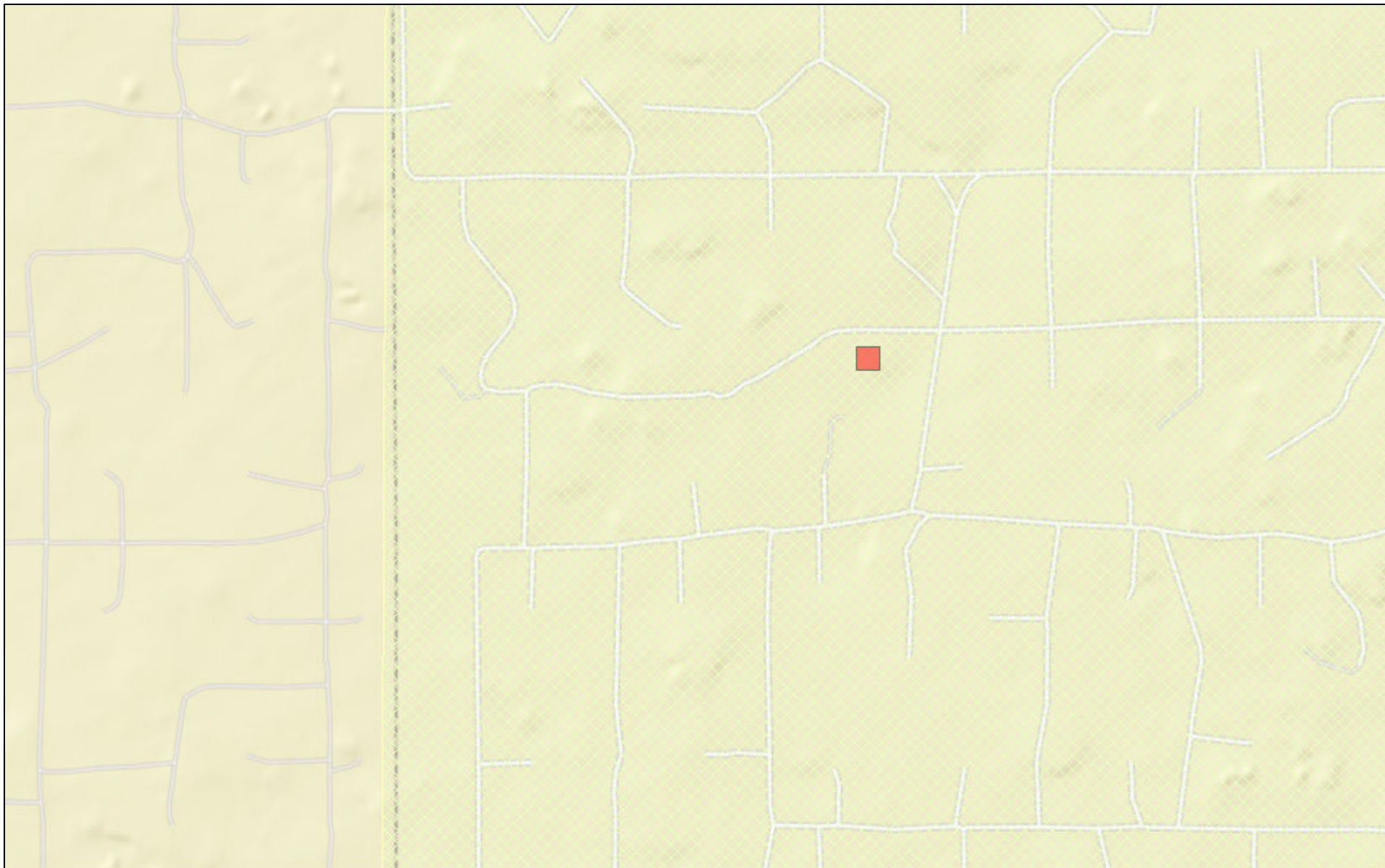
Other Sites

USDA FS

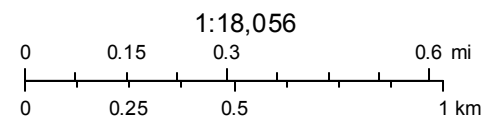
Map of the area showing roads and land parcels. A red crosshair marker is visible in the center of the map.

Site Information

New Mexico NFHL Data



March 8, 2019



FEMA
Sources: Esri, HERE, Garmin, USGS, Intermap, INCREMENT P, NRCan,



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD															
		Sub-	Q Q Q Q							Water					
POD Number	Code	basin	County	64	16	4	Sec	Tws	Rng	X	Y	DepthWell	DepthWater	Column	
L_03980		L	LE	2	2	2	01	17S	32E	620466	3637594*	<input type="checkbox"/>	270	200	70
L_03980.S		L	LE	4	4	4	02	17S	32E	618870	3636170*	<input type="checkbox"/>	255	179	76
L_03980.S2		L	LE	3	2	3	01	17S	32E	619470	3636581*	<input type="checkbox"/>	225	175	50
L_04019		L	LE	4	3	4	02	17S	32E	618468	3636166*	<input type="checkbox"/>	182		
L_04020		L	LE	3	3	4	02	17S	32E	618268	3636166*	<input type="checkbox"/>	200		
L_04021	R	L	LE	3	4	4	02	17S	32E	618670	3636170*	<input type="checkbox"/>	190		
L_04021.POD3		L	LE		3	4	03	17S	32E	616761	3636252*	<input type="checkbox"/>	247		
L_04021.S		L	LE	2	4	4	03	17S	32E	617262	3636354*	<input type="checkbox"/>	260		
L_13047.POD1		L	LE				11	17S	32E	618187	3635254*	<input type="checkbox"/>	140		
L_13050.POD1		L	LE	2	2	1	10	17S	32E	616463	3635945*	<input type="checkbox"/>	156	132	24
RA_08855		RA	LE	4	1	1	10	17S	32E	616061	3635742*	<input type="checkbox"/>	158		
RA_09505		RA	LE	2	2	1	10	17S	32E	616462	3635944	<input type="checkbox"/>	147		
RA_09505.S		RA	LE	2	2	1	10	17S	32E	616463	3635945*	<input type="checkbox"/>	144		
RA_10175		RA	LE		2	1	28	17S	32E	614814	3631005*	<input type="checkbox"/>	158		
RA_11684.POD1		RA	LE	1	1	4	11	17S	32E	618216	3635124	<input type="checkbox"/>	275		
RA_11684.POD2		RA	LE	1	1	4	11	17S	32E	618313	3635248	<input type="checkbox"/>	275		
RA_11684.POD3		RA	LE	3	3	1	11	17S	32E	618262	3635371	<input type="checkbox"/>	275		
RA_11684.POD4		RA	LE	1	3	2	11	17S	32E	618334	3635521	<input type="checkbox"/>	275		
RA_11684.POD5		RA	LE	3	1	4	11	17S	32E	618353	3635047	<input type="checkbox"/>	275		
RA_11734.POD1		RA	LE	2	2	1	10	17S	32E	616556	3635929	<input type="checkbox"/>	165		
RA_11911.POD1		RA	LE	1	3	1	24	17S	32E	619192	3632296	<input type="checkbox"/>	35		
RA_12020.POD1		RA	LE	2	2	1	28	17S	32E	614828	3630954	<input type="checkbox"/>	120	81	39
RA_12042.POD1		RA	LE	2	2	1	28	17S	32E	614891	3631181	<input type="checkbox"/>	400		

Average Depth to Water:

153 feet

Minimum Depth:

81 feet

Maximum Depth:

200 feet

Record Count: 23

PLSS Search:

Township: 17S

Range: 32E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning

Appendix C



Certificate of Analysis Summary 611146

COG Operating LLC, Artesia, NM

Project Name: GC Federal #15 (12-12-18)



Project Id:

Contact: Ike Tavarez

Project Location: Lea Co., NM

Date Received in Lab: Fri Jan-11-19 03:15 pm

Report Date: 17-JAN-19

Project Manager: Jessica Kramer

<i>Analysis Requested</i>	<i>Lab Id:</i>	611146-001	611146-002	611146-003	611146-004		
	<i>Field Id:</i>	#1 0-1	#1 0.1.5'	#2 0-1	#2 1-.1.5'		
	<i>Depth:</i>						
	<i>Matrix:</i>	SOIL	SOIL	SOIL	SOIL		
	<i>Sampled:</i>	Jan-08-19 00:00	Jan-08-19 00:00	Jan-08-19 00:00	Jan-08-19 00:00		
BTEX by EPA 8021B	<i>Extracted:</i>	Jan-14-19 09:00	Jan-14-19 09:00	Jan-14-19 09:00	Jan-14-19 09:00		
	<i>Analyzed:</i>	Jan-14-19 19:36	Jan-14-19 18:59	Jan-14-19 19:56	Jan-14-19 19:18		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Benzene		<0.00200 0.00200	<0.00201 0.00201	<0.00200 0.00200	<0.00199 0.00199		
Toluene		<0.00200 0.00200	<0.00201 0.00201	<0.00200 0.00200	<0.00199 0.00199		
Ethylbenzene		<0.00200 0.00200	<0.00201 0.00201	<0.00200 0.00200	<0.00199 0.00199		
m,p-Xylenes		<0.00401 0.00401	<0.00402 0.00402	<0.00400 0.00400	<0.00398 0.00398		
o-Xylene		<0.00200 0.00200	<0.00201 0.00201	<0.00200 0.00200	<0.00199 0.00199		
Total Xylenes		<0.00200 0.00200	<0.00201 0.00201	<0.00200 0.00200	<0.00199 0.00199		
Total BTEX		<0.00200 0.00200	<0.00201 0.00201	<0.00200 0.00200	<0.00199 0.00199		
Chloride by EPA 300	<i>Extracted:</i>	Jan-14-19 14:00	Jan-14-19 14:00	Jan-14-19 14:00	Jan-14-19 14:00		
	<i>Analyzed:</i>	Jan-14-19 21:20	Jan-14-19 22:06	Jan-14-19 22:13	Jan-14-19 22:19		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Chloride		470 4.99	9.86 4.96	2860 25.0	2080 24.9		
TPH By SW8015 Mod	<i>Extracted:</i>	Jan-14-19 08:00	Jan-14-19 08:00	Jan-14-19 08:00	Jan-14-19 08:00		
	<i>Analyzed:</i>	Jan-14-19 16:06	Jan-14-19 16:25	Jan-14-19 16:45	Jan-14-19 17:04		
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL		
Gasoline Range Hydrocarbons		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Diesel Range Organics		<15.0 15.0	<15.0 15.0	49.0 15.0	15.6 15.0		
Motor Oil Range Hydrocarbons (MRO)		<15.0 15.0	<15.0 15.0	<15.0 15.0	<15.0 15.0		
Total TPH		<15.0 15.0	<15.0 15.0	49.0 15.0	15.6 15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - Midland - Tampa - Phoenix - Lubbock - San Antonio - El Paso - Atlanta - New Mexico

Version: 1.9%

Jessica Kramer

Jessica Kramer
Project Assistant

Analytical Report 611146

for COG Operating LLC

Project Manager: Ike Tavaréz

GC Federal #15 (12-12-18)

17-JAN-19

Collected By: Client



1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab Code: TX00122):
Texas (T104704215-18-28), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054)
Oklahoma (2017-142)

Xenco-Dallas (EPA Lab Code: TX01468):
Texas (T104704295-18-17), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab Code: TX00127): Texas (T104704221-18-14)
Xenco-Lubbock (EPA Lab Code: TX00139): Texas (T104704219-18-18)
Xenco-Midland (EPA Lab Code: TX00158): Texas (T104704400-18-18)
Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-18-4)
Xenco Phoenix (EPA Lab Code: AZ00901): Arizona (AZ0757)
Xenco-Phoenix Mobile (EPA Lab Code: AZ00901): Arizona (AZM757)
Xenco-Atlanta (LELAP Lab ID #04176)
Xenco-Tampa: Florida (E87429)
Xenco-Lakeland: Florida (E84098)



17-JAN-19

Project Manager: **Ike Tavaréz**

COG Operating LLC

2407 Pecos Avenue

Artesia, NM 88210

Reference: XENCO Report No(s): **611146**

GC Federal #15 (12-12-18)

Project Address: Lea Co., NM

Ike Tavaréz:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 611146. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 611146 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

Jessica Kramer

Project Assistant

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY

Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America



Sample Cross Reference 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
#1 0-1	S	01-08-19 00:00		611146-001
#1 0.1.5'	S	01-08-19 00:00		611146-002
#2 0-1	S	01-08-19 00:00		611146-003
#2 1-.1.5'	S	01-08-19 00:00		611146-004
#2 2-2.5'	S	01-08-19 00:00		Not Analyzed



CASE NARRATIVE

Client Name: COG Operating LLC

Project Name: GC Federal #15 (12-12-18)

Project ID:

Work Order Number(s): 611146

Report Date: 17-JAN-19

Date Received: 01/11/2019

Sample receipt non conformances and comments:

None

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments:

Batch: LBA-3075713 TPH By SW8015 Mod

Surrogate 1-Chlorooctane, Surrogate o-Terphenyl recovered above QC limits. Matrix interferences is suspected; data confirmed by re-analysis.

Samples affected are: 611110-001 S, 611110-001 SD.

Batch: LBA-3075762 BTEX by EPA 8021B

Soil samples were not received in Terracore kits and therefore were prepared by method 5030.

Batch: LBA-3075814 Chloride by EPA 300

Lab Sample ID 611146-001 was randomly selected for Matrix Spike/Matrix Spike Duplicate (MS/MSD). Chloride recovered below QC limits in the Matrix Spike and Matrix Spike Duplicate. Outlier/s are due to possible matrix interference. Samples in the analytical batch are: 611146-001, -002, -003, -004.

The Laboratory Control Sample for Chloride is within laboratory Control Limits, therefore the data was accepted.



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #1 0-1
Lab Sample Id: 611146-001

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3075814

Prep Method: E300P

% Moisture:

Date Prep: 01.14.19 14.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	470	4.99	mg/kg	01.14.19 21.20		1

Analytical Method: TPH By SW8015 Mod

Tech: ALJ

Analyst: ALJ

Seq Number: 3075713

Prep Method: TX1005P

% Moisture:

Date Prep: 01.14.19 08.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0	mg/kg	01.14.19 16.06	U	1
Diesel Range Organics	C10C28DRO	<15.0	15.0	mg/kg	01.14.19 16.06	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	01.14.19 16.06	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	01.14.19 16.06	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	92	%	70-135	01.14.19 16.06	
o-Terphenyl	84-15-1	94	%	70-135	01.14.19 16.06	



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #1 0-1
Lab Sample Id: 611146-001

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

% Moisture:

Analyst: SCM

Date Prep: 01.14.19 09.00

Basis: Wet Weight

Seq Number: 3075762

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	01.14.19 19.36	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	01.14.19 19.36	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	01.14.19 19.36	U	1
m,p-Xylenes	179601-23-1	<0.00401	0.00401	mg/kg	01.14.19 19.36	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	01.14.19 19.36	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	01.14.19 19.36	U	1
Total BTEX		<0.00200	0.00200	mg/kg	01.14.19 19.36	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene	460-00-4	99	%	70-130	01.14.19 19.36		
1,4-Difluorobenzene	540-36-3	107	%	70-130	01.14.19 19.36		



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #1 0.1.5'
Lab Sample Id: 611146-002

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3075814

Prep Method: E300P

% Moisture:

Date Prep: 01.14.19 14.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	9.86	4.96	mg/kg	01.14.19 22.06		1

Analytical Method: TPH By SW8015 Mod

Tech: ALJ

Analyst: ALJ

Seq Number: 3075713

Prep Method: TX1005P

% Moisture:

Date Prep: 01.14.19 08.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0	mg/kg	01.14.19 16.25	U	1
Diesel Range Organics	C10C28DRO	<15.0	15.0	mg/kg	01.14.19 16.25	U	1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	01.14.19 16.25	U	1
Total TPH	PHC635	<15.0	15.0	mg/kg	01.14.19 16.25	U	1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	97	%	70-135	01.14.19 16.25	
o-Terphenyl	84-15-1	98	%	70-135	01.14.19 16.25	



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #1 0.1.5'
Lab Sample Id: 611146-002

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

% Moisture:

Analyst: SCM

Date Prep: 01.14.19 09.00

Basis: Wet Weight

Seq Number: 3075762

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00201	0.00201	mg/kg	01.14.19 18.59	U	1
Toluene	108-88-3	<0.00201	0.00201	mg/kg	01.14.19 18.59	U	1
Ethylbenzene	100-41-4	<0.00201	0.00201	mg/kg	01.14.19 18.59	U	1
m,p-Xylenes	179601-23-1	<0.00402	0.00402	mg/kg	01.14.19 18.59	U	1
o-Xylene	95-47-6	<0.00201	0.00201	mg/kg	01.14.19 18.59	U	1
Total Xylenes	1330-20-7	<0.00201	0.00201	mg/kg	01.14.19 18.59	U	1
Total BTEX		<0.00201	0.00201	mg/kg	01.14.19 18.59	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	107	%	70-130	01.14.19 18.59		
4-Bromofluorobenzene	460-00-4	99	%	70-130	01.14.19 18.59		



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #2 0-1
Lab Sample Id: 611146-003

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: Chloride by EPA 300

Tech: CHE

Analyst: CHE

Seq Number: 3075814

Prep Method: E300P

% Moisture:

Date Prep: 01.14.19 14.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	2860	25.0	mg/kg	01.14.19 22.13		5

Analytical Method: TPH By SW8015 Mod

Tech: ALJ

Analyst: ALJ

Seq Number: 3075713

Prep Method: TX1005P

% Moisture:

Date Prep: 01.14.19 08.00

Basis: Wet Weight

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0	mg/kg	01.14.19 16.45	U	1
Diesel Range Organics	C10C28DRO	49.0	15.0	mg/kg	01.14.19 16.45		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	01.14.19 16.45	U	1
Total TPH	PHC635	49.0	15.0	mg/kg	01.14.19 16.45		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	96	%	70-135	01.14.19 16.45	
o-Terphenyl	84-15-1	98	%	70-135	01.14.19 16.45	



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #2 0-1
Lab Sample Id: 611146-003

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

% Moisture:

Analyst: SCM

Date Prep: 01.14.19 09.00

Basis: Wet Weight

Seq Number: 3075762

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00200	0.00200	mg/kg	01.14.19 19.56	U	1
Toluene	108-88-3	<0.00200	0.00200	mg/kg	01.14.19 19.56	U	1
Ethylbenzene	100-41-4	<0.00200	0.00200	mg/kg	01.14.19 19.56	U	1
m,p-Xylenes	179601-23-1	<0.00400	0.00400	mg/kg	01.14.19 19.56	U	1
o-Xylene	95-47-6	<0.00200	0.00200	mg/kg	01.14.19 19.56	U	1
Total Xylenes	1330-20-7	<0.00200	0.00200	mg/kg	01.14.19 19.56	U	1
Total BTEX		<0.00200	0.00200	mg/kg	01.14.19 19.56	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	110	%	70-130	01.14.19 19.56		
4-Bromofluorobenzene	460-00-4	102	%	70-130	01.14.19 19.56		



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #2 1-.1.5'

Matrix: Soil

Date Received: 01.11.19 15.15

Lab Sample Id: 611146-004

Date Collected: 01.08.19 00.00

Analytical Method: Chloride by EPA 300

Prep Method: E300P

Tech: CHE

% Moisture:

Analyst: CHE

Date Prep: 01.14.19 14.00

Basis: Wet Weight

Seq Number: 3075814

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	2080	24.9	mg/kg	01.14.19 22.19		5

Analytical Method: TPH By SW8015 Mod

Prep Method: TX1005P

Tech: ALJ

% Moisture:

Analyst: ALJ

Date Prep: 01.14.19 08.00

Basis: Wet Weight

Seq Number: 3075713

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons	PHC610	<15.0	15.0	mg/kg	01.14.19 17.04	U	1
Diesel Range Organics	C10C28DRO	15.6	15.0	mg/kg	01.14.19 17.04		1
Motor Oil Range Hydrocarbons (MRO)	PHCG2835	<15.0	15.0	mg/kg	01.14.19 17.04	U	1
Total TPH	PHC635	15.6	15.0	mg/kg	01.14.19 17.04		1

Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag
1-Chlorooctane	111-85-3	97	%	70-135	01.14.19 17.04	
o-Terphenyl	84-15-1	98	%	70-135	01.14.19 17.04	



Certificate of Analytical Results 611146



COG Operating LLC, Artesia, NM

GC Federal #15 (12-12-18)

Sample Id: #2 1-.1.5'
Lab Sample Id: 611146-004

Matrix: Soil
Date Collected: 01.08.19 00.00

Date Received: 01.11.19 15.15

Analytical Method: BTEX by EPA 8021B

Prep Method: SW5030B

Tech: SCM

% Moisture:

Analyst: SCM

Date Prep: 01.14.19 09.00

Basis: Wet Weight

Seq Number: 3075762

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Benzene	71-43-2	<0.00199	0.00199	mg/kg	01.14.19 19.18	U	1
Toluene	108-88-3	<0.00199	0.00199	mg/kg	01.14.19 19.18	U	1
Ethylbenzene	100-41-4	<0.00199	0.00199	mg/kg	01.14.19 19.18	U	1
m,p-Xylenes	179601-23-1	<0.00398	0.00398	mg/kg	01.14.19 19.18	U	1
o-Xylene	95-47-6	<0.00199	0.00199	mg/kg	01.14.19 19.18	U	1
Total Xylenes	1330-20-7	<0.00199	0.00199	mg/kg	01.14.19 19.18	U	1
Total BTEX		<0.00199	0.00199	mg/kg	01.14.19 19.18	U	1
Surrogate	Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene	540-36-3	108	%	70-130	01.14.19 19.18		
4-Bromofluorobenzene	460-00-4	99	%	70-130	01.14.19 19.18		

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the quantitation limit and above the detection limit.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.

** Surrogate recovered outside laboratory control limit.

BRL Below Reporting Limit.

RL Reporting Limit

MDL Method Detection Limit

SDL Sample Detection Limit

LOD Limit of Detection

PQL Practical Quantitation Limit

MQL Method Quantitation Limit

LOQ Limit of Quantitation

DL Method Detection Limit

NC Non-Calculable

SMP Client Sample

BLK

Method Blank

BKS/LCS Blank Spike/Laboratory Control Sample

BKSD/LCSD

Blank Spike Duplicate/Laboratory Control Sample Duplicate

MD/SD Method Duplicate/Sample Duplicate

MS

Matrix Spike

MSD: Matrix Spike Duplicate

+ NELAC certification not offered for this compound.

* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation



QC Summary 611146

COG Operating LLC GC Federal #15 (12-12-18)

Analytical Method: Chloride by EPA 300

Seq Number: 3075814

MB Sample Id: 7669721-1-BLK

Matrix: Solid

LCS Sample Id: 7669721-1-BKS

Prep Method: E300P

Date Prep: 01.14.19

LCSD Sample Id: 7669721-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	<5.00	250	254	102	237	95	90-110	7	20	mg/kg	01.14.19 19:38	

Analytical Method: Chloride by EPA 300

Seq Number: 3075814

Parent Sample Id: 610735-016

Matrix: Soil

MS Sample Id: 610735-016 S

Prep Method: E300P

Date Prep: 01.14.19

MSD Sample Id: 610735-016 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	18.0	249	239	89	246	92	90-110	3	20	mg/kg	01.14.19 19:57	X

Analytical Method: Chloride by EPA 300

Seq Number: 3075814

Parent Sample Id: 611146-001

Matrix: Soil

MS Sample Id: 611146-001 S

Prep Method: E300P

Date Prep: 01.14.19

MSD Sample Id: 611146-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Chloride	470	250	654	74	671	80	90-110	3	20	mg/kg	01.14.19 21:26	X

Analytical Method: TPH By SW8015 Mod

Seq Number: 3075713

MB Sample Id: 7669707-1-BLK

Matrix: Solid

LCS Sample Id: 7669707-1-BKS

Prep Method: TX1005P

Date Prep: 01.14.19

LCSD Sample Id: 7669707-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons	<7.99	999	907	91	932	93	70-135	3	20	mg/kg	01.14.19 11:13	
Diesel Range Organics	<8.12	999	1020	102	1060	106	70-135	4	20	mg/kg	01.14.19 11:13	

Surrogate	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	100		124		128		70-135	%	01.14.19 11:13
o-Terphenyl	104		131		123		70-135	%	01.14.19 11:13

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
 Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec



QC Summary 611146

COG Operating LLC GC Federal #15 (12-12-18)

Analytical Method: TPH By SW8015 Mod

Seq Number: 3075713

Parent Sample Id: 611110-001

Matrix: Soil

MS Sample Id: 611110-001 S

Prep Method: TX1005P

Date Prep: 01.14.19

MSD Sample Id: 611110-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbons	<7.98	997	1240	124	1240	124	70-135	0	20	mg/kg	01.14.19 12:34	
Diesel Range Organics	<8.10	997	1360	136	1350	135	70-135	1	20	mg/kg	01.14.19 12:34	X

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1-Chlorooctane	140	**	142	**	70-135	%	01.14.19 12:34
o-Terphenyl	137	**	139	**	70-135	%	01.14.19 12:34

Analytical Method: BTEX by EPA 8021B

Seq Number: 3075762

MB Sample Id: 7669728-1-BLK

Matrix: Solid

LCS Sample Id: 7669728-1-BKS

Prep Method: SW5030B

Date Prep: 01.14.19

LCSD Sample Id: 7669728-1-BSD

Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	<0.000384	0.0998	0.106	106	0.109	109	70-130	3	35	mg/kg	01.14.19 11:45	
Toluene	<0.000455	0.0998	0.101	101	0.104	104	70-130	3	35	mg/kg	01.14.19 11:45	
Ethylbenzene	<0.000564	0.0998	0.0980	98	0.101	101	70-130	3	35	mg/kg	01.14.19 11:45	
m,p-Xylenes	<0.00101	0.200	0.193	97	0.199	100	70-130	3	35	mg/kg	01.14.19 11:45	
o-Xylene	<0.000344	0.0998	0.0956	96	0.0986	99	70-130	3	35	mg/kg	01.14.19 11:45	

Surrogate

	MB %Rec	MB Flag	LCS %Rec	LCS Flag	LCSD %Rec	LCSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	101		100		100		70-130	%	01.14.19 11:45
4-Bromofluorobenzene	87		92		88		70-130	%	01.14.19 11:45

Analytical Method: BTEX by EPA 8021B

Seq Number: 3075762

Parent Sample Id: 611186-001

Matrix: Soil

MS Sample Id: 611186-001 S

Prep Method: SW5030B

Date Prep: 01.14.19

MSD Sample Id: 611186-001 SD

Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Benzene	0.000681	0.100	0.106	105	0.106	105	70-130	0	35	mg/kg	01.14.19 12:23	
Toluene	0.00115	0.100	0.0992	98	0.0987	98	70-130	1	35	mg/kg	01.14.19 12:23	
Ethylbenzene	0.00144	0.100	0.0934	92	0.0932	92	70-130	0	35	mg/kg	01.14.19 12:23	
m,p-Xylenes	0.00292	0.200	0.184	91	0.183	90	70-130	1	35	mg/kg	01.14.19 12:23	
o-Xylene	0.00139	0.100	0.0911	90	0.0911	90	70-130	0	35	mg/kg	01.14.19 12:23	

Surrogate

	MS %Rec	MS Flag	MSD %Rec	MSD Flag	Limits	Units	Analysis Date
1,4-Difluorobenzene	103		103		70-130	%	01.14.19 12:23
4-Bromofluorobenzene	91		93		70-130	%	01.14.19 12:23

MS/MSD Percent Recovery
Relative Percent Difference
LCS/LCSD Recovery
Log Difference

$[D] = 100 * (C - A) / B$
 $RPD = 200 * |(C - E) / (C + E)|$
 $[D] = 100 * (C) / [B]$
Log Diff. = Log(Sample Duplicate) - Log(Original Sample)

LCS = Laboratory Control Sample
A = Parent Result
C = MS/LCS Result
E = MSD/LCSD Result

MS = Matrix Spike
B = Spike Added
D = MSD/LCSD % Rec

Analysis Request of Chain of Custody Record



One Concho
Center/600 Illinois
Avenue/Midland, Texas
Tel (432) 683-7443

Client Name: COG Site Manager: Ike Tavaraz

Project Name: GCFEARD #15 (12-12-18)

Project Location: Leaco Mun - Project #:

Invoice to: COG - Ike Tavaraz

Receiving Laboratory: Xenco

Comments: Sample Signature: I Tavaraz

LAB # (LAB USE ONLY)	SAMPLE IDENTIFICATION	SAMPLING		MATRIX		PRESERVATIVE METHOD		# CONTAINERS	FILTERED (Y/N)
		YEAR	DATE	TIME	WATER	SOIL	HCL	HNO ₃	ICE
#1	0-1		1-8-19						
#1	1-1.5'				X				
#2	0-1				X				
#2	1-1.5'				X				
#2	2-2.5'				X				

LAB USE ONLY		REMARKS:	
Sample Temperature	3.2/3.1	<input checked="" type="checkbox"/> RUSH: Same Day 24 hr 48 hr	
	ke	<input type="checkbox"/> Rush Charges Authorized	
		<input type="checkbox"/> Special Report Limits or TRRP Report	

ANALYSIS REQUEST

(Circle or Specify Method No.)

- ☒ BTEX 8021B BTEX 8260B
- ☒ TPH TX1005 (Ext to C35)
- ☒ TPH 8015M (GRO - DRO - MRO)
- ☐ PAH 8270C
- ☐ Total Metals Ag As Ba Cd Cr Pb Se Hg
- ☐ TCLP Metals Ag As Ba Cd Cr Pb Se Hg
- ☐ TCLP Volatiles
- ☐ TCLP Semi Volatiles
- ☐ RCI
- ☐ GC/MS Vol. 8260B / 624
- ☐ GC/MS Semi. Vol. 8270C/625
- ☐ PCB's 8082 / 608
- ☐ NORM
- ☐ PLM (Asbestos)
- ☒ Chloride
- ☐ Chloride Sulfate TDS
- ☐ General Water Chemistry (see attached list)
- ☐ Anion/Cation Balance
- ☐ Hold

ORIGINAL COPY



XENCO Laboratories

Prelogin/Nonconformance Report- Sample Log-In



Client: COG Operating LLC

Date/ Time Received: 01/11/2019 03:15:00 PM

Work Order #: 611146

Acceptable Temperature Range: 0 - 6 degC

Air and Metal samples Acceptable Range: Ambient

Temperature Measuring device used : R8

Sample Receipt Checklist

Comments

#1 *Temperature of cooler(s)?	3.1
#2 *Shipping container in good condition?	Yes
#3 *Samples received on ice?	Yes
#4 *Custody Seals intact on shipping container/ cooler?	N/A
#5 Custody Seals intact on sample bottles?	N/A
#6 *Custody Seals Signed and dated?	N/A
#7 *Chain of Custody present?	Yes
#8 Any missing/extra samples?	No
#9 Chain of Custody signed when relinquished/ received?	Yes
#10 Chain of Custody agrees with sample labels/matrix?	Yes
#11 Container label(s) legible and intact?	Yes
#12 Samples in proper container/ bottle?	Yes
#13 Samples properly preserved?	Yes
#14 Sample container(s) intact?	Yes
#15 Sufficient sample amount for indicated test(s)?	Yes
#16 All samples received within hold time?	Yes
#17 Subcontract of sample(s)?	N/A
#18 Water VOC samples have zero headspace?	N/A

* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by:

Brianna Teel

Brianna Teel

Date: 01/11/2019

Checklist reviewed by:

Jessica Kramer

Jessica Kramer

Date: 01/14/2019